

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NNNM033775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNNM125888

8. Well Name and No.
BRADLEY 28 FED COM 1H

9. API Well No.
30-015-38228-00-S1

10. Field and Pool or Exploratory Area
SANTO NINO

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T18S R30E SWNW 1580FNL 65FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

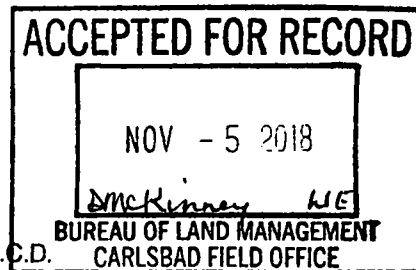
See Attachments
Bond on file: NM1693 nationwide & NMB000919

GC 12-3-18
Accepted for record - NMOCD

RECEIVED

NOV 28 2018

DISTRICT II-ARTESIA O.C.D.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442229 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2018 (19PP0287SE)

Name (Printed/Typed) CHAD COLE

Title ENGINEERING TECH

Signature (Electronic Submission)

Date 11/01/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name (s) of formation (s) producing water on the lease.

Santo Nino; Bone spring (54600)

2. Amount of water produced from each formation in barrels per day.

12 Barrels

3. How water is stored on the lease.

1-500-barrel fiberglass tank

4. How water is moved to disposal facility.

Water Transfer Pump and Poly Line

5. Operators of disposal facility

- a. Lease name or well name and number: **Santo Nino 29 Federal SWD**
- b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system
1932' FNL & 1923' FEL Sec 29, T18S, R30E, Eddy Co.
- c. The appropriate NMOCD permit number
1470



LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Mewbourne Oil Company
Attention: Raul Vega
P. O. Box 5270
Hobbs, New Mexico 88241

Sample: Sta# 52700-000
Identification: Bradley 28 # 1H
Company: Mewbourne
Lease:
Plant:

Sample Data: Sample Date: 10/31/2018
Analysis Date: 10/31/2018
Sample Temp: 54.8 F
Sample Press.: 87 PSIA

Sampled by: R Vega
Analysis by: T Galvan
Atmos Temp: 52 F
Sample Time: 10:17 AM

H2S = 0 PPM

Press. Base: 14.73

Component Analysis

		Mol Percent	GPM Real	GPM Ideal
Hydrogen Sulfide	H2S	0.000		
Nitrogen	N2	2.614		
Methane	C1	77.365		
Carbon Dioxide	CO2	0.143		
Ethane	C2	11.066	2.959	2.952
Propane	C3	4.956	1.365	1.362
I-Butane	IC4	0.618	0.202	0.202
N-Butane	NC4	1.479	0.466	0.465
I-Pentane	IC5	0.450	0.163	0.164
N-Pentane	NC5	0.346	0.150	0.125
Hexanes Plus	C6+	<u>0.963</u>	<u>0.418</u>	<u>0.417</u>
		100.000	5.723	5.687

REAL BTU/CU.FT.

At 14.65	1252.0 Dry
	1231.5 Wet
At 14.696	1255.9 Dry
	1235.4 Wet
At 14.73	1258.8 Dry
	1238.3 Wet

Specific Gravity:

Calculated	(Real)	0.741
	(Ideal)	0.739

Remarks: