

Office	New Mexico		Form C-103	
District I Energy, Minerals and Natural Resources		ces WELL API NO.	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II DEC 1 (1 2018)				
District II 811 S. First St., Artesia, NM 8821EC 1 0 2018 OIL CONSERVATION DIVISION		5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztes NM 87419 ARTESIA O.C.D. Santa Fe, NM 87505		STATE	▼ FEE □	
District 14		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-2781		
SUNDRY NOTICES AND REPORTS ON WELLS			or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Traisache 71111 S		
PROPOSALS.)		8. Well Number	1	
1. Type of Well: Oil Well Gas Well Other		1		
2. Name of Operator EOG Y Resources, Inc.			9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			N. Seven Rivers; Glorietta-Yeso	
4. Well Location				
Unit Letter H: 1980 feet from the North line and 660 feet from the East line				
Section 2 Township 20S Range 24E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3624' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			ALTERING CASING [] '	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT.			P AND A	
PULL OR ALTER CASING				
OTHER: Description Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the				
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Flow Lines CA; Lines Not reproduct Lines Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Catclaw AGM State Com #4 well is active and producing into the Huisache AHI State #1 Battery.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) Gravel P. les not removed Trashonles + in brush All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Active pipeline(s) within EOG Y Resources gas system.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, rejurnathis form to the appropriate District office to schedule an inspection.				
SIGNATURE CJA C.	TITLE: <u>Environme</u>	ental Supervisor	DATE 12/10/2018	
TYPE OR PRINT NAME: Robert Asher For State Use Only	E-MAIL: Robert A	sher@eogresources.com		
DENIED	į	DENIED	60	
APPROVED BY:	_TITLE		DATE 12-11-18	
Conditions of Approval (if any):			<i>,</i> —	