Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-24867 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B-1969 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Collier State** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 13 PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator COG Operating, LLC 229137 3. Address of Operator 10. Pool name or Wildcat Red Lake; ON-GRBG-SA 600 W. Illinois Ave, Midland, TX 79701 4. Well Location Unit Letter 1650 feet from the 660 feet from the \mathbf{E} line line and Section 22 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3117' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A Ø MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/15/18 MIRU plugging equipment. ND Pump Jack head, locked out & tagged out. Jar'd on pump. Began POH w/ rods. 11/16/18 Finished POH w/rods & pump. Dug out cellar. Pump'd 50 bbls Brine H20 to kill well. NU BOP. Began POH w/tbg. Well pressured up. SIW. 11/19/18 Pump'd 30 bbls Brine H20 to kill well. POH w/ tbg. Set 5 1/2" CIBP @ 2235'. Circulated hole w/salt gel. Pressure tested csg, held 500 psi. (Gas flow stopped after CIBP set). Spotted 40 sx class C cmt @ 2235-1830'. WOC. Tagged plug @ 1845'. Spotted 25 sx class C cmt @ 900-750'. WOC. 11/20/18 Opened 8 5/8" valve, 0 psi. RIH & tagged plug @ 700'. Perf'd csg @ 555'. Established an injection rate but could not circulate. Pressured up to 500 psi. ND BOP. Spotted 80 sx class C cmt @ 605' & circulated to surface. Rigged down & moved off. 11/27/18 Moved in backhoe and welder. Dug out cellar. Cut off well head. Verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location and moved off. RECEIVED DEC 0 6 2018 Spud Date: Rig Release Date: DISTRICT II-ARTESIA O.C.D. I hereby certify that the information above is true and complete to the best of my knowledge and belief. E-mail address: Octor @ Compho. PHONE: 432-818-2319 Type or print name Une For State Use Only com

TITLE STATE

APPROVED BY:
Conditions of Approval (if any