Intell 7.1652.07.487.88 OLL CONSERVATION DIVISION Bits Statell 30015.3676 Bits Statell 30015.3676 Bits Statell Statell Bits Statell Statell Bits Statell State Bits State State Bits	Submit 1 Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 Revised July 18, 2013		
H1 S. Furst, Arteia, MM 8210 OID CONSERVATION DIVISION Bankell - Gord L. Construction of the second seco	1625 N. French Dr., Hobbs, NM 88240		WELL API NO.				
1000 Bit Branch 24, Asses MM 87410 1220 SOURD SL. PTRIDE D.F. STATE FEE STATE FEE 1000 Bit Branch 24, Asses MM 87410 Santa FE, NM 87400 Sourd FE, NM 87400 Sourd FE, NM 87400 1200 S SL Franch DE, Same P, NM SUNDERV NOTICES AND REPORTS ON WELLS C. State Oil & Cas Lesse No. 0 DO NOT USE THIS SUNDERV NOTICES AND REPORTS ON WELLS Sourd PC 80000 Sourd PC 80000 1 Type Of Well: Oil Well Sourd PC REPORTS ON TEXAS, 77057 Red Lake, Glorien-Yeso NE (96836) 3. Address of Operator 9. OGRID Number VANOUARD OPERATING, LLC 29.3350 3. Address of Operator 10. Pool name or Wideat S447 SAN FELLPE, STE. 3000, HOUSTON, TEXAS, 77057 Red Lake, Glorien-Yeso NE (96836) 4. Well Lecter L 1.650feet from the _SOUTH line and _330feet from the _WEST line Section 30 Township 17S Range 28E NMPM County EDDY 11. Elevation 11. Elevation (Show whather DR, REB, RT, GR, etc.) SUBSEQUENT REPORT OF: PERFORM RefeeDAL WORK PLO AND A DAANDON	811 S. First St., Artesia, NM 88210						
1203 SL Funds Dr., Same Fe, NM International Control Contena Contecon Control Control Control Control Control C				STATE 🖂 FEE 🗌			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name ON OTUGE TAIS FORM CHOR ALCO BACK TO A DIFFERENT RESERVOR. US" "APPLICATION FOR FERMIT (FORM C-101) FOR SUCH PROPOSALS] 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS Suley State Suley State Suley State Suley State Suley State A Well Coll Well (Colspan="2">Suley State A Address of Operator A Address of Operator Suley State Suley State Suley State NOTICE OPERATING, LLC Suley State Suley State 10. Fool name or Wildeat Red Lake Queen-Grayburg State All period Suley State Suley State <td co<="" td=""><td>1220 S. St. Francis Dr., Santa Fe, NM</td><td>Santa Fe, NM 8</td><td>/505</td><td>6. State Oil & Gas L</td><td>ease No.</td></td>	<td>1220 S. St. Francis Dr., Santa Fe, NM</td> <td>Santa Fe, NM 8</td> <td>/505</td> <td>6. State Oil & Gas L</td> <td>ease No.</td>	1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505	6. State Oil & Gas L	ease No.	
1. Type of Well: Oil Well Gas Well Other 8. Well Number 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildet 3. Address of Operator 10. Pool name or Wildet 3. Address of Operator 10. Pool name or Wildet 3. Address of Operator 10. Pool name or Wildet 4. Well Location 11. Elevation (Show whether DR, RLB, RT, GR, etc.) 11. Elevation (Show whether DR, RLB, RT, GR, etc.) 11. Elevation (Show whether DR, RLB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM RemEdiaL WORK ALTERING CASING [PULL OR ALTER CASING MULTIPLE COMPL COMBENCE DRILLING OPS STEM Commence of Other Data DOWNHOLE Condmixed (EM) CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of of starting any proposed work). SEE RULE 19.15.1.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. Vanguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. MRUSU. 1. RIN WU3U. R. Rn production thg and land @ -4,600° and run pump and rods. 1. San Andres perforations are (1,636-3,466° and run pump and rods.	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC						
VANQUARD OPERATING, LLC 228330 3. Address of Operator 10. Pool name or Wildcat S847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057 10. Pool name or Wildcat 4. Well Location Unit Letter L	1. Type of Well: Oil Well 🛛	Gas Well 🔲 Other					
3. Address of Operator 10. Pool name or Wildcat S847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057 I.0. Pool name or Wildcat S847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057 Red Lake; Glorieh-Yeso NE (96830) A. Well Location Unit Letter_L							
4. Well Location Unit Letter_L	3. Address of Operator		10. Pool name or Wildcat Red Lake; Glorieta-Yeso NE (96836)				
Section 30 Township 17S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,586' GL 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE (AND ABANDON CHANGE PLANS InterNing CASING ALTERING CASING DOWNHOLE COMMINGILE MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGILE CASING/CEMENT JOB DOWNHOLE COMMINGILE CASING/CEMENT JOB OTHER: InterNing Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Vanguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. MIRUSU. RIH w/ 4-344" bit on 2-718" theg and DO CBP @ 3,000". CO to original PBTD (4,711"). 3. Run production thg and land @ -4,600" and run pump and rods. 4. Produce well as a DHC well. Moltecomingle production, and will be submitted on a subsequandy. Downhole commingle roduction, and will be submitte	4. Well Location						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,586' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB OTHER: DHC for pre-approved pools OTHER: DHC or pre-approved pools OTHER: DHC or pre-approved pools State UK 4.20° SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. // Addition 0.2-7/8° t					[line		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARLY ABANDON CHANGE PLANS DULL OR ALTER CASING DULL OR ALTER CASING DULL OR ALTER CASING DOWNHOLE COMMINGLE CASING/CEMENT JOB DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE I.15. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated di of statting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Araguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. MIRUSU. 2. RIH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000". CO to original PBTD (4,711"). 3. Run production tbg and land @-4,600" and run pump and rods. A Froduce well as a DHC well. his work was previously submitted under the prior operator (LRE Operating) on an approved State pools. The San Andres perforations are ,686-3,666-3,666-3,666-3,666-3,666-3,666-3,666-3,666-3,666-3,666-3,666-3,	Section 30				County EDDY		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. PAND A CLOSED-LOOP SYSTEM OTHER: OTHER: Commentation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. //anguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: . 1. MIRUSU. Run y d-3/4* bit on 2-7/8* tbg and DO CBP @ 3,000°. CO to original PBTD (4,711*). 3. Run production tbg and land @ ~4,600* and run pump and rods. . 4. Produce well as a DHC well. This work was previously submitted under the prior operator (LRE Operating) on an approved state pools. The San Andres perforations are G86-3,466* and the Yes op frast are 3,561-4,567*. The pool allocations will be determined using a former test of the Yes on the current ti fthe San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical.	ward a set a particular and a strain francisco.		, RKB, RT, GR, etc.)		and grade on a solution of		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Aanguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. 1. MIRUSU. 2. RIH w/ 4.3/4" bit on 2-7/8" tbg and DO CBP @ 3,000'. CO to original PBTD (4,711'). 3. Run production bad and @ ~4,600' and run pump and rods. 4. Produce well as a DHC well. This work was previously submitted under the prior operator (LRE Operating) on an approved state pools. The San Andres perforations	12. Check A	ppropriate Box to Indicate N	ature of Notice, I	Report or Other Da	ta		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER: COMMENCE DRILLING OPNS. PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Araguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. MIRUSU. 2. RIH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000'. CO to original PBTD (4,711'). 3. Run production bg and land @ ~4,600' and run pump and rods. 4. Produce well as a DHC well. This work was previously submitted under the prior operator (LRE Operating) on an approved state pools. The San Andres perforations are 0,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current if the San Andres and a test of the new commingled moduction, and will be submitted on a su	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPO	RT OF:		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE Image: Casing complete completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. /anguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: . 1. MIRUSU. . RIH w/ 4-3/4" bit on 2-7/8" tog and DO CBP @ 3,000'. CO to original PBTD (4,711'). 3. Run production thg and land @ -4,600' and run pump and rods. . . 4. Produce well as a DHC well. . . This work was previously submitted under the prior operator (LRE Operating) on an approved State pools. The San Andres perforations are completed order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical.							
DOWNHOLE COMMINGLE Image: CLOSED-LOOP SYSTEM Image: CLOSED		·····	COMMENCE DRIL	LLING OPNS.	ND A		
CLOSED-LOOP SYSTEM OTHER: DHC for pre-approved pools OTHER: OTHER: OTHER: OTHER: OTHER: DHC for pre-approved pools OTHER: OTHE		MULTIPLE COMPL	CASING/CEMENT	ЈОВ 🔲			
OTHER: DHC for pre-approved pools OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. /anguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. 1. MIRUSU. 2. RTH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000". CO to original PBTD (4,711"). 3. Run production tbg and land @ -4,600" and run pump and rods. 4. 4. Produce well as a DHC well. The pool allocations will be determined using a former test of the Yeso, the current to f the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical. MM OML CONNERM NM OML CONNERM ArtESIA DISTRI TITLE_Operations EngineerDATE12/06/2018 hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVEE Vie o or print name							
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Vanguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: MIRUSU. RIH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000". CO to original PBTD (4,711"). Run production tbg and land @ ~4,600" and run pump and rods. Produce well as a DHC well. Chis work was previously submitted under the prior operator (LRE Operating) on an approved State pools. The San Andres perforations are 1,686-3,466" and the Yeso perfs are 3,561-4,567". The pool allocations will be determined using a former test of the Yeso, the current to ft the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin nereases total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 Rig Release Date: CONSER ARTESIA DISTRE SIGNATURE		ools	OTHER:		П		
Vanguard Operating, LLC plans to downhole commingle (DHC) this San Andres oil well as follows: 1. MIRUSU. 2. RIH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000'. CO to original PBTD (4,711'). 3. Run production tbg and land @ ~4,600' and run pump and rods. 4. Produce well as a DHC well. Chi work was previously submitted under the prior operator (LRE Operating) on an approved sundry dated 03/23/2015 and the well ha in approved DHC order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are 1,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current to ft the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 NM OM_CONSER ARTESIA DISTRI SignATURE TITLE_Operations Engineer DATE12/06/2018 SignATURE	of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC					
 2. RIH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000'. CO to original PBTD (4,711'). 3. Run production tbg and land @ ~4,600' and run pump and rods. 4. Produce well as a DHC well. This work was previously submitted under the prior operator (LRE Operating) on an approved sundry dated 03/23/2015 and the well ha approved DHC order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are 4,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current to f the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 Rig Release Date: Rig Release Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 TITLE_Operations EngineerDATE12/06/2018 SignATURE Type or print nameKyle cinnermannE-mail address:kzinmerman@vnrenergy.comPHONE: _432-202-0145		•	n Andres oil well as	follows:			
 2. RIH w/ 4-3/4" bit on 2-7/8" tbg and DO CBP @ 3,000'. CO to original PBTD (4,711'). 3. Run production tbg and land @ ~4,600' and run pump and rods. 4. Produce well as a DHC well. This work was previously submitted under the prior operator (LRE Operating) on an approved sundry dated 03/23/2015 and the well ha approved DHC order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are 1,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current to ft the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 Rig Release Date: ARTESIA DISTRICTION of the production above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE TITLE_Operations EngineerDATE12/06/2018 Fype or print nameKyle cinnermannE-mail address:kzinnerman@vnrenergy.comPHONE: _432-202-0145							
3. Run production tbg and land @ ~4,600' and run pump and rods. 4. Produce well as a DHC well. This work was previously submitted under the prior operator (LRE Operating) on an approved sundry dated 03/23/2015 and the well has an approved DHC order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are 1,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current to for the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole commingling necesses total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 Rig Release Date: ARTESIA DISTRICTION BigNATURE TITLE_Operations EngineerDATE12/06/2018 Cype or print nameKyle cimputermannE-mail address:kzimmerman@vnrenergy.comPHONE: _432-202-0145		the and DO CBP @ 3,000'. CO to	original PRTD (47	11')			
This work was previously submitted under the prior operator (LRE Operating) on an approved sundry dated 03/23/2015 and the well has approved DHC order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are 1,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current to for the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole commingling nereases total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 Rig Release Date: NM OM CONSER ARTESIA DISTRICTION With the information above is true and complete to the best of my knowledge and belief. RECEIVER SIGNATURE TITLE_Operations EngineerDATE12/06/2018 DATE12/06/2018 Cype or print nameKyle cimmermannE-mail address:	3. Run production tbg and land	@~4,600' and run pump and rods					
an approved DHC order in place—DHC-ART-4609-T, and these pools are pre-approved State pools. The San Andres perforations are 1,686-3,466' and the Yeso perfs are 3,561-4,567'. The pool allocations will be determined using a former test of the Yeso, the current t of the San Andres and a test of the new commingled production, and will be submitted on a subsequent sundry. Downhole comminglin ncreases total remaining reserves through production efficiency and the ownership in these two pools is identical. Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 Rig Release Date: Spud Date: 08/26/2009 TITLE_Operations EngineerDATE12/06/2018DATE12/06/2018DATE2/06/2018DATE2/06/20145DATE2/06/20145DATEDATE2/06/20145DATEDATEDATEDATE	4. Produce well as a DHC well	•					
Spud Date: 08/26/2009 Rig Release Date: MM OIL CONSER I hereby certify that the information above is true and complete to the best of my knowledge and belief. DEC 0 6 20 I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE TITLE_Operations Engineer_DATE_12/06/2018 DATE_12/06/2018 Type or print name Kyle Cimmermann E-mail address: kzimmerman@vnrenergy.com_PHONE: _432-202-0145	n approved DHC order in placeDI ,686-3,466' and the Yeso perfs are 3 f the San Andres and a test of the ne	HC-ART-4609-T, and these pools a ,561-4,567'. The pool allocations w commingled production, and will	are pre-approved Sta will be determined u Il be submitted on a	ate pools. The San And using a former test of th subsequent sundry. Do	res perforations are e Yeso, the current test		
Rig Release Date: UHC 0 6 20 Thereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE	08/26/2000			-	M OIL CONSERVATIO		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED SIGNATURE	Spud Date: 08/26/2009	Rig Release Da	ite:				
SIGNATURE							
Type or print nameKyle & immermannE-mail address:kzimmerman@vnrenergy.com PHONE: _432-202-0145	hereby certify that the information a	bove is true and complete to the be	est of my knowledge	e and belief.	RECEIVED		
For State Use Only / / /	SIGNATURE	TITLE_Ope	rations Engineer	DATE12/06/	/2018		
APPROVED BY: Austin flux TITLE Business of Sport DATE 12-11-18		Jen TITLE DU	sinesda	DACA DATE	12-11-18		

ł

,

RECEIVED

DISTRICT I 1826 M. VRENCH DR., ROBBS, NM 86	1240		Energ.		Besources Department	DEC 0 6 20	F	'orm C-102	
DISTRICT II 1201 V. GRAND AVENUT. ARTESIA, MM DISTRICT III 1000 Rig Braios Rd., Artec, N			1220 5	SOUTH ST.	ON DIV DS Francis dr. exico 87505		State Lease	ober 12, 2005 Intrict Office e — 4 Coples e — 3 Coples	
DISTRICT IV	W	ELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT	. CI AMENDI	ED REPORT	
API Number	· · · · ·		Pool Cade		BodeC	Pool Name Lorieta-Yeso	·····	;	
Property Codey	36976	<u></u>	96831	Property Nam			Woll Nu		
305451				STALEY STA			11		
OGRID No. 255333		L	IME RO	Operator Nam OCK RESOUR	CES A, L.P.	(Elevation - 3586'		
				Surface Loc	ation				
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
3 (30	17–S	28E		1650 /	SOUTH	330 '	WEST	EDDY	
UL or lot No. Section	Township	Range	Loi Idn	Pest from the	North/South Line	Fact from the	Bast/Vent line	County	
							a_ = = =	، - ،	
	r Infill Con	solidation (Code Or	der No.	÷				
NO ALLOWABLE Y	TLL BE AS	SIGNED '	- TO THIS	COMPLETION I	JNTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	TED	
······································	OR A N	ON-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION	<u></u>		
roi a					<u></u>	OPERATO	R CERTIFICAT	TION	
	•	:	E	ľ		I bereby borein is true	cartily that the infi and complete to the and balls, and their	e best of	
		i	f. O	i Th		or unleased mil	ber owns a working berai interest in th	e Land	
2	,	:		- · f	١	or has a right	roposed bellom hai to drill this well at at to a contract wi	Lacation	
		, , ,	r) L		,	owner of such a solute	mineral or working ry pooling agreemen ling order heretoloi	Interest, -	
LOT 2			^μ ֳ `	·		by the division.		4	
	5	;	ļ	1 <u>.</u>		Signature	R. Ametel	27/09 I	
		ł					. Smith, ag	· 1.1	
		, 	ŀ	.]	L	Printed	c		
**************************************	×	:	; 	ال باند		SURVEYO	R CERTIFICAT	TION	
	GE GE		COORDINA	TES		I bareby	certify that the wel	I location	
		NAD 2	27 NME	Ĩ		under my super	plat was plotted fro surveys made by p rvision, and that th it to the best of m	e sume is	
			572.0 N 199.7 E	1		- 御.			
330		LAT.=32.0	802207 1	N (],		NOVEN	BER: 497,200	8'	
		ONG.=104	4. <i>222030</i> * [:]	W		Date Surveyo	MEL	N UC	
LOT				· ·	<u> </u>	Signature &	Surveyor Q	inution in the second	
		į	li.	4). Ger			(12641) Co		
102 102		1	ι. Ε	4		ponto	ucmin 12/0	3 /0 8	
		,	l;			Constituents	DARY BIDSON	12641	
		i	ŀ.				BONALD J. BIDS	1.0	
<u> </u>			<u>ll</u>	<u>l</u>	· · · · · · · · · · · · · · · · · · ·			l	

è

¥

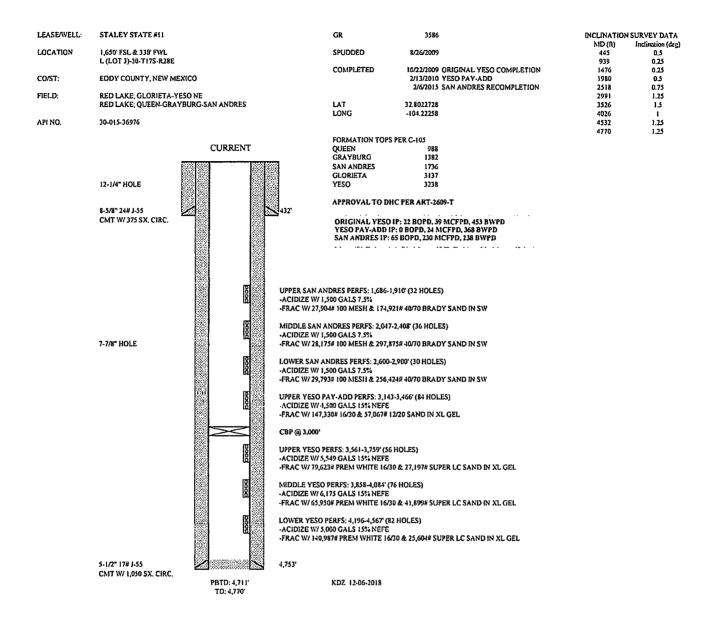
.

<u>District 1</u> 1625 N. French Dr., Hobbs, N <u>District II</u> 1301 W. Grand Avenue, Artes <u>District III</u> 1000 Rio Brazos Rd., Axtec, N <u>District IV</u> 1220 S. St. Francis Dr., Sauta	M 88240 ia, NM 88210 M 87410 Fe, NM 87505	Ail - En RECEI	oIL CO VED 12	erals & Natura ONSERVAT 20 South St. Santa Fe, N	Franciš Dr. M 87505	NN 1 2 2015 RECEIVED	F Revis Submit to Appro S	Form C-102 ed October 12, 2005 priate District Office tate Lease - 4 Copies Fee Lease - 3 Copies MENDED REPORT
I API Numbe		<u>ELL LO</u> T	² Pool Code		EAGE DEDIC	A HON PLA 'Pool Na		
30-015-369			51300		Red La	ake, Queen-Gra		res
⁴ Property Code				⁵ Property				• Well Number
309874				STALEY S	STATE			41
⁷ OGRID No.		(_	^a Operator				⁹ Elevation
281994			L	RE OPERAT		···- · ····		3586' GL
·			,	¹⁰ Surface				
	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 30	17-S	28-E	3	1650	South	330	West	EDDY
				· · · · · · · · · · · · · · · · · · ·	f Different From			-
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
No allowable will be as division.						17 O I hereby certify to the best of t owns a workli the proposed i location parsa hitteness, or to arder heretofic	PERATOR CE by that the information com my knowledge and belief, o rg interest or unioased min bottora huke location or ha want to a contract with and a wulantary pooling agree are entered by the division.	RTIFICATION takined herein is orne and complete and that this organization either eral interest in the land including sa right to drill this well at this where of such a mineral or working ment or a compulsory pooling
LOT#3			30 			I hereby co plat was p made hy n same is tra 11/19/08 Date of Sur	ertify that the well l lotted from field no ne or under my sup- ue and correct to th rey d Scal of Professional	

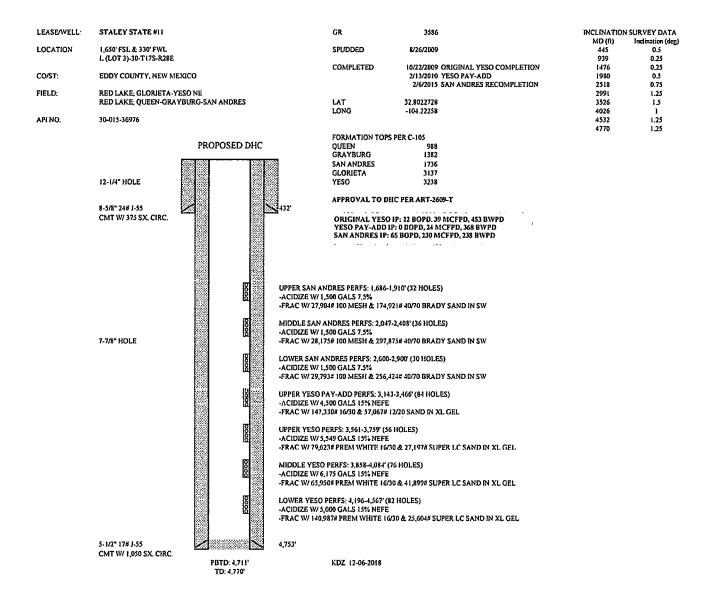
.

RD 2/11/2015 ACCEPTED AN LECORD WINERD

.



ана — "



• • •