

	DEC # \$ 2018				
Submit One Copy To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		O.C.D.	Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	VELL API NO. 30-015 - 2 Indicate Type		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Fran Santa Fe, NM 87	icis Dr.	STATE 1	FEE 🗌	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name STATE B		
1. Type of Well: Gas Well Other			8. Well Number		
2. Name of Operator CFM DIL LLC 3. Address of Operator			9. OGRID Number 280554 10. Pool name or Wildcat		
PO BOX 1176, ARTESIA NM 88211 4. Well Location			EMPIRE, YATES-7 RIVERS, EAST		
Unit Letter F : 2310 feet from the N line and 650 feet from the W line Section 22 Township 175 Range 28 E NMPM County EDDY					
12 Cheek Appropriate Poy to I	11. Elevation (Show whether DR,	, 	* · · · · · · · · · · · · · · · · · · ·		
TEMPORARILY ABANDON		•	EQUENT RE	PORT OF: ALTERING CASING P AND A	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as a other production equipment. Of A Anchors, dead men, tie downs and If this is a one-well lease or last re OCD rules and the terms of the Operation lease and well location. All metal bolts and other materials to be removed.) D. + P. Less All other environmental concerns Pipelines and flow lines have bee retrieved flow lines and pipelines. If this is a one-well lease or last relocation, except for utility's distribution	d risers have been cut off at least remaining well on lease, the batter tor's pit permit and closure plan. Lines — Old meta shave been removed. Portable bas have been addressed as per OCD on abandoned in accordance with 1 memaining well on lease: all electrical discrepance of the control o	two feet below ground y and pit location(s) ha All flow lines, product I - Trash on sees have been removed out orules. 19.15.35.10 NMAC. A	level. ave been remedia tion equipment a Aroual d. (Poured onsite	ated in compliance with nd junk have been removed concrete bases do not have ten removed from non-	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE TOURS	TITLE	Owner	.	DATE <u>//-5-/8</u> PHONE <u>575-746-3</u> 099	
TYPE OR PRINT NAME LOUIS For State Use Only	2312.22	.			
APPROVED BY:	TITLE_	DENIED	<u> </u>	DATE /2 -7-18	