

## DEC 0 6 2018

Submit One Copy To Appropriate District Office	State of New Mexico II-ARTESIA O.C.D.				Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API	January 20, 2011 NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-247	57
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE   FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-1351	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				C T State	
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other				8. Well Number 1	
2. Name of Operator				9. OGRID Number	
COG Operating LLC  3. Address of Operator				229137 10. Pool name or Wildcat	
600 W. Illinois Ave., Midland Texas 79701				Red Lake; QN-Grbg-SA	
4. Well Location					
Unit Letter N : 660 feet from the South line and 1980 feet from the West line					
Section 22 Township 17S Range 28E NMPM County Eddy					
	11. Elevation (Show was 3585' GR	vhether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDO	N $\square$	REMEDIAL WORK	ζ	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB	
OTHER:					inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
other production equipment. This has been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
from lease and well location. Power Lines + Poles - Buried Power lines  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Tank Containing to the series of the serie					
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. Clean Contaminated Areas  If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service					
company equipment, has been removed from lease and well location.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE WITH	laron	TITLE Op	erations Engineering	z Tech	DATE <u>12/3/18</u>
TYPE OR PRINT NAME Onetha  For State Use Only	Aaron	_E-MAIL:	_oaaron@concho.co	o <u>m</u>	PHONE: <u>432-818-2319</u>
	DENIED		DEN		
APPROVED BY:  Conditions of Approval (if any):		_TITLE	had bed 6 V	iu Dana 1842/	DATE 12-7-18
conditions of ripprovation ally).					