

DEC 0 6 2018

Submit One Copy To Appropriate District Office	nigitalitati li-Antesia O.O.D.				Form C-103
District I	Energy, Minerals and Natural Resources			WELL API	January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II				30-015-342	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	On Rio Brazos Rd. Aztec. NM 87410				TE 🛛 FEE 🗌
District IV	Santa Fe, NIVI 8/303			6. State Oil	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Zebu State	
PROPOSALS.)				8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator				9. OGRID Number	
COG Operating LLC 3. Address of Operator				229137 10. Pool name or Wildcat	
600 W. Illinois Ave., Midland Texas 79701				WC-015 G01 S212402M; Yeso	
4. Well Location					71 5212 (6214), 1 656
Unit Letter \underline{E} : 3656 feet fr	rom the North line an	d ROO feet f	rom the West line		
Section 2 Township 21S			ounty <u>Eddy</u>		
	11. Elevation (Show)				
	3816' GR	whether DR	RAD, RI, OR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	ENTION TO:		l SIIBS		REPORT OF:
·	PLUG AND ABANDO	N 🗆	REMEDIAL WORK		☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
 -	MULTIPLE COMPL		CASING/CEMENT		
		_			
OTHER:	1:	\\			inspection afar P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diam					
OPERATOR NAME, LEAS					
UNIT LETTER, SECTION				N HAS BEE	EN WELDED OR
PERMANENTLY STAMP	<u>ED ON THE MARK</u>	ER'S SUR	FACE.		
	nearly as possible to c	riginal grou	nd contour and has b	een cleared	of all junk, trash, flow lines and
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove					
from lease and well location. \mathcal{L}/o . All metal bolts and other materials	s have been removed.	Portable ba	っして ses have been remov	ed. (Poured	onsite concrete bases do not hav
to be removed.)				`	
		-			
Pipelines and flow lines have been	n abandoned in accord	dance with 1	9.15.35.10 NMAC.	All fluids ha	we been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last re	amaining wall on leas	a all alactri	cal service, poles and	l lines not to	sincluda primary carvica
company equipment, has been remove	_		car service, poies and	i inics, noi ic	mende primary service
When all work has been completed, re			District office to sche	dule an insp	ection.
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and the	1000				
SIGNATURE MUDIC	W bi	_TITLE O _I	perations Engineering	z Tech	DATE <u>12/3/18</u>
TYPE OR PRINT NAME Onetha	Aaron	E-MAII ·	oaaron@concho.con	n	PHONE: 432-818-2319
For State Use Only			•		11101121 102 010 2017
	en e e e e e e e		DENI	ED	1 10
APPROVED BY:	ENEL	_TITLE	ا له و عدد حرو		DATE 12-7-18
Conditions of Approval (if any):	-				