

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-22979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: Parkway West Unit
8. Well No. 6
9. Pool name or Wildcat Parkway West - Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Ocean Energy, Inc.	
3. Address of Operator 1001 Fannin, Suite 1600, Houston, Texas 77002	
4. Well Location Unit Letter <u>O</u> : <u>1980</u> feet from the <u>East</u> line and <u>660</u> feet from the <u>South</u> line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3330'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Add perfs in Morrow (No zone change) <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/10/03 Add perfs in the Morrow zone, perforated 11450-58' - 8' @ 6 SPF and perforated 11122-130' - 8' @ 6 SPF.
Swbd well for several days. Put well back on line, selling 38 MCFD at line pressure of 50 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 6/10/03

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE JUN 16 2003
DISTRICT II SUPERVISOR
Conditions of approval, if any:

Parkway West Unit #6

660' FSL & 1980' FEL

Sec. 21, T-19-S, R-29-E

Eddy Co., NM

Elevation: 3330' GL, 3347' KB

AS IS Completion

Sr Date: 8/10/79

Completion Date: 10/79

Completion

10/79: Perf'd Morrow 11,469-76' (1 spf) using 1-11/16" strip gun thru tbg 20 min SITP - 3100 psi. IP 5.4 MMcf/d. SI well while w/o facilities.

2/80: Treated Morrow perfs w/2500 gals 7.5% MS acid w/1000 scf/bbl N2. Well would not unload. Swabbed back load w/no flow.

3/80: Perf'd Morrow 11,298-305', 11,308-11' & 11,316-20' (1 spf) using 1-11/16" thru tubing strip gun. Lost strip gun in the hole. Treated all perfs w/3000 gals 7.5% MS acid w/1000 scf/bbl N2. IP 950 Mcf/d.

12/94: Perf'd Morrow 11,170-92', 11,228-32', 11,246-54' (4 spf) using 1-11/16" strip gun. Lost strips in the hole after perf'ing.

13-3/8", 48#, H-40 ST&C
@ 365' Cmt'd w/575sx
Circ'd to surface

8-5/8", 24 & 32# K-55 LT&C
@ 3098' Cmt'd w/ 1400 sx
Circ'd to surface

2-3/8", 4.7# N-80 EUE 8rd tbg

TOC - 7930' (CBL)

1.875" Baker "F" nipple

Anchor seal assy

Baker Model DB @ 11,020'

1.812" Baker "F" nipple @ 11,043'

1.812" Baker "R" nipple @ 11,054'

Morrow Perfs

11,122-130' (6 spf)

11,170-92', 11,228-32', 11,246-54' (4 spf)

11,298-305', 11,308-11', 11,316-20' (1 spf)

11,450-458' - 6 SPF

11,469-76' (1 spf)

4-1/2", 11.6# & 13.5# N-80 LT&C
@ 11,670' Cmt'd w/ 875 sx

Tubing Detail:

Description	Depth (Top)
2-3/8" N-80 Landing jt	17.00'
2-3/8", 4.7# N-80 EUE 8rd 6' sub	47.65'
352 jts 2-3/8", 4.7# N-80 EUE 8rd	53.74'
1.875" Baker "F" nipple	10,989.74'
1 jt 2-3/8", 4.7# N-80 EUE 8rd	10,990.67'
Baker Model DB packer (10' Millout ext?)	11,020.00'
10' pup jt 2-3/8" N80	11,033.00'
1.812" Baker "F" nipple	11,043.00'
10' pup jt 2-3/8" N80	11,044.00'
1.812" Baker "R" nipple	11,054.00'

1-11/16"
strip gun

TD: 11,672'

RPE 2/20/03 PBTD: 11,509' (wireline)