

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 660' FEL, Section 4, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 4 Federal #7

9. API Well No.

30-015-30414

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05/15/03 TOH w/ rods, pump & tbg.  
05/16/03 Perf Delaware 7608-44 w/ 1 spf. TIH w/ RBP & set @ 7730. Test to 3000# ok.  
05/17/03 Rel RBP @ 7730 & PU to 7465 & reset. Test to 3000# ok. Perf Delaware 7132-42 w/ 2 spf.  
05/18/03 Acdz 7132-42 w/ 1500 gals 7-1/2% acid. Swab.  
05/20/03 Rel RBP @ 7465 & PUH to 7050 & set. Test to 3000# ok.  
05/21/03 Perf Delaware 6906-18 w/ 2 spf. Acdz w/ 1000 gals 7-1/2% acid.  
05/22/03 Rel RBP @ 7050 & TOH.  
05/23/03 Perf Delaware 6745-61 w/ 2 spf. TIH w/ RBP & set @ 6850. Test to 3000# ok. Acdz w/ 1000 gals 7-1/2% acid.  
05/24/03 Frac 6745-61 w/ 42,000# 16/30 SLC.  
05/28/03 Return well to production.

ACCEPTED FOR RECORD

JUN 5 2003

LES BABYAK  
PETROLEUM ENGINEER  
Date 06/03/03

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Sr. Operation Tech

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date