District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation DalmonL CONSERVATION
1220 South St. Francis DARTESIA DISTRICT
Santa Fe, NM 87505

DEC 14 2018

#### GAS CAPTURE PLAN

Date: 8-13-2018

RECEIVED

☐ Operator & OGRID No.: OXY USA INC. - 16696 ☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

### Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Height CC 6-7 Fd Com #31H	Pending	4-6-24S-29E	262 N 626 W	5,597	0	
Height CC 6-7 Fd Com #32H	Pending	4-6-24S-29E	294 N 639 W	5,597	0	
Height CC 6-7 Fd Com #33H	Pending	3-6-24S-29E	230 N 2355 W	6,653	0	
Height CC 6-7 Fd Com #34H	Pending	3-6-24S-29E	230 N 2390 W	6,653	0	
Height CC 6-7 Fd Com #35H	Pending	1-6-24S-29E	65 N 1041 E	6,653	0	
Height CC 6-7 Fd Com #36H	Pending	1-6-24S-29E	65 N 1006 E	6,653	0	

#### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to <a href="Enterprise Field Services">Enterprise</a>. LLC ("Enterprise") and is connected to <a href="Enterprise">Enterprise</a> high pressure gathering system located in Eddy County, New Mexico. <a href="OXY USA INC.">OXY USA INC.</a> ("OXY") provides (periodically) to <a href="Enterprise">Enterprise</a> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <a href="OXY">OXY</a> and <a href="Enterprise">Enterprise</a> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Orla Plant Processing Plant located in Sec. 35, Block 57, T2, T&P RR CO, Reeves, County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

#### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <a href="Enterprise">Enterprise</a> system at that time. Based on current information, it is <a href="OXY's">OXY's</a> belief the system can take this gas upon completion of the well(s).

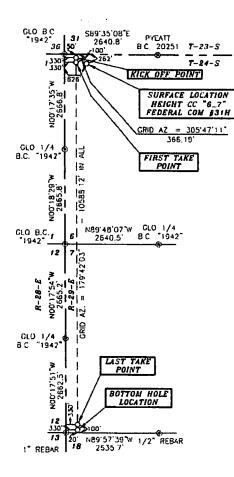
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

# SECTIONS 6 & 7, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO





DRIVING DIRECTIONS:
FROM THE INTERSECTION OF U.S. HWY #285
AND COUNTY ROAD #731 (ONSUREZ ROAD) IN
MALAGA, GO NORTH ON COUNTY ROAD #731
FOR 0.6 MILES, TURN RIGHT ON COUNTY
ROAD #743 (BRUMBLE ROAD) AND GO EAST
FOR 1.0 MILES, CONTINUE EAST ON COUNTY
ROAD #745 (HARROUN ROAD) FOR 2 0 MILES,
TURN LEFT AND GO NORTH FOR 0.6 MILES,
TURN LEFT ON PROPOSED ROAD AND GO
WEST FOR 257.2 FEET TO LOCATION.



#### SURVEYORS CERTIFICATE

I, TERRY J, ASIL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR BOARD OF REGISTRATION FOR



Asel Surveying

PO 60X 393 - 310 W TAYLOR HOBBS, NEW MEXICO - 575-393-9146

# <u>LEGEND</u> ■ - DENOTES FOUND MONUMENT AS NOTED

2000' 0 2000' 4000' FEET

SCALE: 1"=2000'

## OXY USA INC.

HEIGHT CC "6\_7" FEDERAL COM #31H LOCATED AT 262' FNL & 626' FWL IN SECTION 6, TOWNSHIP 24 SOUTH, RANCE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 06/08/18	Sheet 1 a	f I Sheets	
W.O. Number: 180608WL-d	Drawn By: KA	Rev:	
Date: 08/07/18	180608WL-d	Scole:1"=2000"	