

MAR 28 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ARTESIA DISTRICTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0121211a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: BRITTNEY WHEATON  
brittney.wheaton@dvn.com8. Lease Name and Well No.  
COTTON DRAW UNIT 293H3. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113a. Phone No. (include area code)  
Ph: 405.228.28109. API Well No.  
30-015-44108-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSE 230FSL 1875FEL 32.181721 N Lat, 103.729027 W Lon  
Sec 25 T24S R31E Mer NMP  
At top prod interval reported below NENW 330FNL 2655FEL 32.181721 N Lat, 103.729027 W Lon  
Sec 1 T25S R31E Mer NMP  
At total depth SWNE 2310FNL 1980FEL 32.160263 N Lat, 103.729362 W Lon10. Field and Pool, or Exploratory  
PADUCA11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T24S R31E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
06/06/201715. Date T.D. Reached  
09/24/201716. Date Completed  
☐ D & A ☒ Ready to Prod.  
09/26/2017 2-2-1817. Elevations (DF, KB, RT, GL)\*  
3513 GL18. Total Depth: MD 18124 8062  
TVD 1051219. Plug Back T.D.: MD 18023  
TVD 1802520. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	769		775		0	
<del>8.750</del>	<del>5.500 P-110</del>	<del>17.0</del>	<del>0</del>	<del>769</del>		<del>870</del>		<del>0</del>	
12.250	9.625 J-55	40.0	0	4363		1680		0	
8.500	5.500 P-110	17.0	0	18109		1515		4160	
						2385			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10186							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			10754 TO 17979		868	OPEN - Bone Springs
B) BONE SPRINGS	10754	17979				
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10754 TO 17979	11,275.750 # PROP & 27,972 GAL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/2018	02/20/2018	24	→	1175.0	1974.0	1403.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		772.0	→	1175	1974	1403	1680	PCW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/2018	02/20/2018	24	→	1175.0	1974.0	1403.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1289	772.0	→	1175	1974	1403	1680	PCW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #406712 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 3/26/2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	677		BARREN		
TOP SALT	1105		BARREN		
DELAWARE	4390		OIL & GAS		
BONE SPRINGS	8310		OIL & GAS		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #406712 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/12/2018 (18DW0092SE)

Name (please print) BRITTNEY WHEATONTitle REGULATORY PROFESSIONALSignature (Electronic Submission)Date 03/06/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***