

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM15881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM061P3584C4208. Well Name and No.
SLINKARD UR FEDERAL COM 29. API Well No.
30-015-24722-00-S110. Field and Pool or Exploratory Area
E BURTON11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com3a. Address
104 S 4TH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 432-686-36584. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T20S R29E SENW**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE. THE CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED.

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 12 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

ENTERED
[Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #446087 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/03/2018 (19DLM0152SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



30-015-27244	Slinkard UR Fed Com #2	B-6-24S-31E
EOGY	3549 GL, 3567 KB, Zero 18	660 FNL, 1980 FEL
WI	Working Interest	27.50%
NRI	Net Revenue Interest	30.41%
Taxes	Taxes	6.00%

Workover Procedure AFE # 109285

Casing Record (Report on string tool joint)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	200'	17-1/2"	1850	
10-3/4"	40.5#	417'	12-1/4"	500	
8-5/8"	32#	2509'	9-5/8"	910	
4-1/2"	11.6 & 13.5#	12100'	7-7/8"	1590	

6/2/03 Casing parted, cut casing at 7150'. Latched 5-1/2" casing patch and 4-1/2" L-80 casing.
 6/4/03 Tested casing and casing patch from 7173'-7205'. Casing leaking. Casing good from 7205'-10,473'.
 6/6-8/03 Cement 4-1/2" casing with 1200 sx class "C" cement. Had good returns.
 6/9/03 Drilled out cement and fell out at 7576'.
 6/10/03 Logged well. TOC 2600'.
 6/11/03 Acidize Strawn 10,578'-10,767' with 2500g 15% IC HCL. SN at 10,621'. TAC at 10,400'.

Perforations: 10,578 to 10,767 (4 stages)

Executive Summary:

P&A well

Workover Procedure:

- MIRU, NDWH, NUBOP
- RIH with tubing work string
- Pump 75 sacks of Class ^H cement from ¹⁰⁸¹⁷ 10,800 to 10,500, WOC (Strawn & Atoka)
- Tag first plug, PUH ^{Add plug Class H from 9573-9373 (Wolfcamp)}
- Pump 50 sacks of Class ^H cement from ⁷⁶²⁶⁻⁷¹⁰⁰ 7,600 to 7,500, WOC
- Tag second plug ^{Add plug Class C from 5988-5828, 1000 Tag (4 1/2 shoe)}
- POOH with WS, RIH with perforating guns
- Perforate at 2,550, POOH with Guns ^{Add plug 3320-3190 (Del)}
- RIH with WS
- Pump and Squeeze 50 sacks of Class C cement from 2,550 to ²⁴²⁰ 2,450, WOC (8 5/8" shoe)
- Tag third plug
- POOH with WS, RIH with perforating guns
- Perforate at ¹⁴¹⁰ 1275, POOH with Guns

14. RIH with WS

15. ~~Pump 50 sacks of~~ ¹⁴¹⁰ Class C cement from ~~1275~~ to 450, WOC

(Top Yates)

16. Tag fourth plug

17. POOH with WS, RIH with perforating guns

18. Perforate at 450, POOH with Guns

19. RIH with WS

20. ~~Pump 50 sacks of~~ ⁵⁰² Class C cement from 450 to 350, WOC

21. Tag fifth plug, PUH

^{Perf @ 150 502 cnt to Surf.}

22. ~~Pump 25 sacks of~~ Class C cement from 150 to 0, WOC

23. Confirm final plug, NDBOP, make final cut of production

24. Install dry hole marker

25. RDMO P&A rig, turn site over to reclamation team

Production Engineer: _____ Date: 11/29/2018

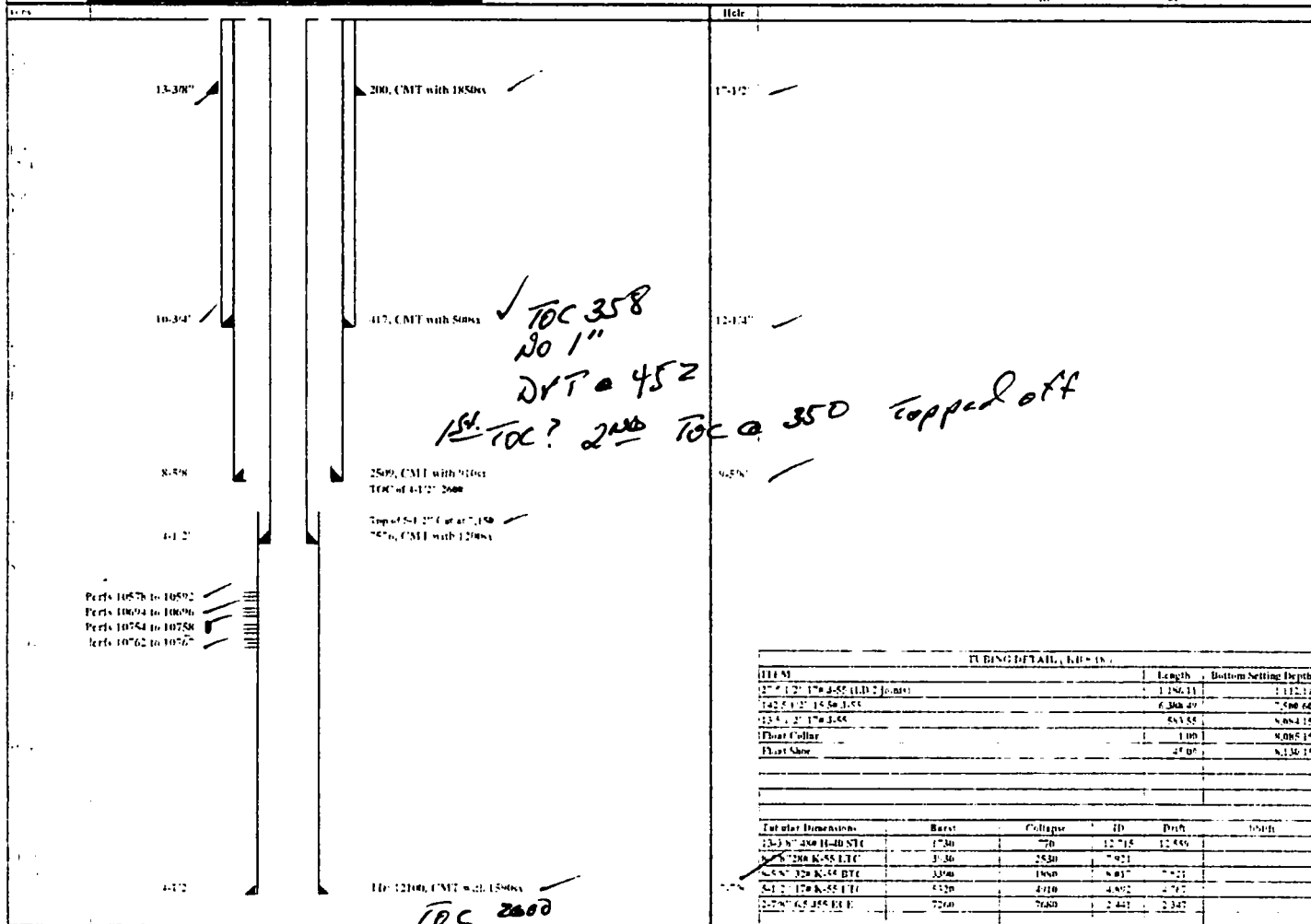
Alan Covington

Verify cnt to Surf. all annulus.

30-015-27200	Unbranded Unit Fed Cont 82	8-0-345-812
ENTRY	1548 dr. 1548" CR 7/20/18	6001511, 1548111
W	Working Interest:	77.50%
N.P.	Net Revenue Interest:	30.41%
Taxes	Taxes	6.00%

Geog resources
energy opportunity growth

DRAWING
LAST REVIEWED
DATE



Notes 1360
Del 3270
BS 5938
WL 9123
ST 10549
AT 10791
MR 11563
CH 12014

In the event of an accident/safety incident involving EOG employees or contract personnel contact:

Name	Title	Cell	Office
Brian Chandler	Safety Manager	817-239-0251	817-806-0486
Ashley Mayfield	Sr. Safety Rep	432-258-7998	432-686-3662

In the event of a spill or environmental release contact:

Name	Title	Cell	Office
Zane Kurtz	Sr. Environmental Rep	432-425-2023	432-686-3667
Jamon Hohensee	Environmental Rep	432-556-8074	
Doug Lowrie	Environmental Manager	432-425-6923	432-686-3755

Production Department Contacts:

Name	Title	Cell	Office
Mario Arevalo	NM Prod. Superintendent	940-231-8118	575-738-0397
Aaron Bishop	Production Foreman	575-703-6527	
Junior Orquiz	Sr. Production Foreman	575-703-5071	
Joe Palma	Production Foreman	575-365-5562	
Alan Covington	Sr. Production Engineer	432-214-3519	432-686-9101
Eric Burkholder	Lead Production Engineer	817-374-3321	432-686-3682
Brice Letcher	Sr. Production Engineer	575-748-5021	432-686-6965
James Keeton	Sr. Production Engineer	940-391-6856	432-686-3635
Joey Damiano	Sr. Production Engineer	817-739-8042	432-686-3675
Ron Willett	Production Advisor	432-230-2135	432-686-3775
Randy Lewellen	Production Superintendent	682-478-8879	432-686-3710

Completions Department Contacts:

Name	Title	Cell	Office
Alex Richter	Completions Engineer Advisor	432-634-9148	432-686-3638
Tom Redd	Completions Engineer Advisor	303-854-8605	432-686-3674

Police/Fire/Hospital Contacts

Fire	911
Sheriff (Eddy County)	575-887-7551
Sheriff (Lea County)	575-396-3611
Hospital – Carlsbad Medical Center (Carlsbad, NM)	575-887-4100
Hospital – Lea Regional Medical Center (Hobbs, NM)	575-492-5000
Hospital – Nor-Lea General Hospital (Lovington, NM)	575-396-6611
Hospital – Winkler County Memorial Hospital (Kermit, TX)	432-586-5864

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on-site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.