## NM OIL CONSERVATION

ARTESIA DISTRICT

Submit One Copy To Appropriate District Office	State of Energy, Minerals		xidec 1 0 2018		Form C-103 Revised August 1, 2011
<u>M∕strict I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Ellergy, Millerais	s and Natu	RECEIVED	WELL API	
811 S. First St., Grand Ave., Artesia, NM 88210	OIL CONSER		DIVISION	5. Indicate	Type of Lease
District III	4 III Courte De NIA 07505			STATE X FEE   6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Sunta	<b>0,</b> 1 (1) 0 /	303	o. State Of	a Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				K-3271	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name JAMES A	
1. Type of Well: XOil Well Gas Well Other				8. Well Number 010	
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator P. O. Box 51810 Midland, TX 79710			10. Pool name or Wildcat		
				CABIN LAKE DELAWARE	
4. Well Location  Unit Letter N : 600 feet from the S line and 2310 feet from the W line					
Section 2 Township 22S Range 30E NMPM County EDDY					
	11. Elevation (Show w 3175' GR				
12. Check Appropriate Box to	Indicate Nature of N	Notice, Re	eport or Other Da	ata	
NOTICE OF INTERPORT REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	FENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	N	SUBS REMEDIAL WORK COMMENCE DRIE CASING/CEMENT	< LLING OPNS	REPORT OF:  ALTERING CASING  P AND A  C
OTHER:			□ Location is re	ady for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
	s have been removed. I	Portable ba	ses have been remov	ved. (Poured	onsite concrete bases do not hav
to be removed.)  All other environmental concern	s have been addressed a	as per OCD	rules.		
Pipelines and flow lines have been retrieved flow lines and pipelines.				All fluids ha	ave been removed from non-
When all work has been completed, re	eturn this form to the ap	propriate I	District office to scho	edule an insp	ection.
source the O					
SIGNATURE CONSTR	20gy	_ITTLE_ <u>Sta</u>	aff Regulatory Tech	nician	DATE <u>12/06/2018</u>
TYPE OR PRINT NAME Rhonda Refor State Use Only	ogers U	_E-MAIL:	rogerrs@conocoph	illips.com	PHONE: <u>(432)688-9174</u>
APPROVED BY: Conditions of Approval (if any):	000	_TITLE	To A My	SNT	DATE /2/17/18