Submit I Copy To Appropriate District Office	State of New N		Form C-103
District I = (575) 393-6161	Energy, Minerals and Na	itural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-015-44749	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Fr	rancis Dr.	STATE X☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			320813
87505	CES AND REDORTS ON WEL	2	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			OGDEN 20509 29 32
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORW ONL) CONTERVATION			OGDEN 20307 23 32
PROPOSALS.)	ART	ESIA DISTRICT	8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator	DE	C 1 2 2018	9. OGRID Number 260297
BTA OIL PRODUCERS, LLC 3. Address of Operator			10. Pool name or Wildcat PURPLE
104 S. PECOS; MIDLAND, TX.	79701	ECEIVED	SAGE; WOLFCAMP (GAS)
	7,7,01	EOCIACD.	
4. Well Location Unit Letter B : 270 feet from the NORTH line and 1505 feet from the			
Cint Dettor			
EASTline			
Section 29	Township 23S	Range 28E	County EDDY
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether L	DR, RKB, RT, GR, etc.)	
3			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		071150	
OTHER: OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
7/7/2018: SPUD WELL			
7/8/2018: DRILLED 17-1/2" HOLE. SET 13 3/8" CASING @ 387' (54.5# j-55 STC) WITH 365 SACKS CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 1,000 psi. GOOD TEST 30 mms			
7/12/2018: DRILLED 12-1/4" HOLE. SET 9-5/8" CASING @ 2524' (36# J-55 LTC) WITH 795 SACKS CEMENT. CEMENT CIRCULATED TO SURFACE TEST CASING TO 1,500 psi. GOOD TEST. 30 mms			
7/21/2018: DRILLED 8-3/4" HOLE. SET 7" CASING @ 10,497" (29# p-110 TXP-BTC) WITH 1200 SACKS CEMENT. CEMENT			
CIRCULATED TO SURFACE. TEST CASING TO 1,500 psi. GOOD TEST. 30 11002			
8/4/2018: DRILLED 6-1/8" HOLE. SET 4-1/2" LINER @ 9521' – 17,893 (13# p-110 TXP-BTC) WITH 560 SACKS CEMENT. TEST LINER TO 1500 PSI. GOOD TEST. RIG RELEASED. 30 mw			
Spud Date: 7/7/2018	Ri	g Release Date: 8/4/20	018
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I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief.
SIGNATURE CTY FCC TITLE REGULATORY ANALYST DATE 12/12/2018			
Type or print name KATOY REDDELL. E-mail address: kreddell@btaoil.com PHONE: 432-682-3753 x 139			
Type of print marie 1879 West State 1879			
APPROVED BY: TITLE BUSINESS OF DATE 12-13.2018			
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