Submit 1 Copy To Appropriate District Office	State of New Mexico		Porm C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	are governul Tion Division		30-015-44750	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
District IV - (505) 476-3460	5-3460 Santa Pe, INIVI 67505		6. State Oil & Gas Lease No. 320813	
97606				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OGDEN 2050	09 29 32
PROPOSALS.)			8. Well Number 2H	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number 260297	
BTA OIL PRODUCERS, LLC			10. Pool name or Wildcat PURPLE	
3. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701			SAGE; WOLFCAMP (GAS)	
4. Well Location				
Unit Letter B : 300 feet from the NORTH line and 1505 feet from the				
EASTline				
Section 29	Township 23S	Range 28E		County EDDY
Section 29	11. Elevation (Show whether DR,		)	
	3072' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:			☐ ALTERING CASING ☐
PERFORM REMEDIAL WORK	PLOG AND ADAMS OF DELLING ORNS Y RAND A			
12 0				
		CASING/CEMEN	1000	
DOWNHOLE COMMINGLE				
		OTHER:		
12. Describe managed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wendore diagram of				
proposed completion or recompletion.				
6/23/2018: SPUD WELL				
6/24/2018: DRILLED 17-1/2" HOLE. SET 13 3/8" CASING @ 385' (54.5# j-55 STC) WITH 365 SACKS CEMENT. CEMENT				
CIRCULATED TO SURFACE. TEST CASING TO 1000 PSI. GOOD TEST. 30 mms				
6/28/2018: DRILLED 12-1/4" HOLE. SET 9-5/8" CASING @ 2536' (36# J-55 LTC) WITH 795 SACKS CEMENT. CEMENT CIRCULATED TO SURFACE TEST CASING TO 1500 PSI. GOOD TEST. 30 70000				
7/7/2018: DRILLED 8-3/4" HOLE. SET 7" CASING @ 9,668' (29# p-110 TXP-BTC) WITH 1090 SACKS CEMENT. CEMENT				
CIRCULATED TO SURFACE. TEST CASING TO 1,500 psi. GOOD TEST. 30 mino				
8/17/2018: DRILLED 6-1/8" HOLE. SET 4-1/2" LINER @ 8825' – 16,910' (13# p-110 TXP-BTC) WITH 540 SACKS CEMENT. TEST LINER TO 1500 PSI. GOOD TEST. 30 mms				
TEST LINER TO 1500 PSI. GO	DD IEST. 30 Marca			
8/21/2018: RIG RELEASED				
Spud Date: 6/23/2018 Rig Release Date: 8/21/2018				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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and the second		-		- 10 /12 /2/18
SIGNATURE TITLE REGULATORY ANALYST DATE 12/12/2018				
Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753 x 139				
Type of print name KN 11 KEDDITA				
APPROVED BY WATER TITLE BUSINESS DE A DATE 12-13-2018				
APPROVED BY: Kustin TITLE Busines of DOTE 12-13-2018				
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