DEC 1 2 2018

DISTRICT II 811 S. PRST ST., ARTESIA, NM 88210 Paggs (878) 748-1883 Pags (878) 748-9720

State of New Mexico DISTRICT I

State of New Mexico

1003 N. FERRICE DEL. SCREER, No. 80240 Energy, Minerals & Natural Resources Department

Theref (177) 823-0101 Page (177) 823-0700 OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

RECEIVER C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

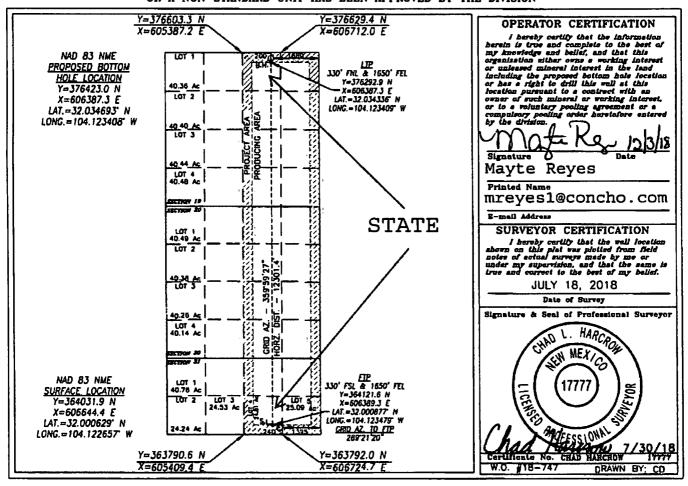
□ AMENDED REPORT

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6175 Fax: (506) 334-6170 DISTRICT IV

FB4001 (000) 470-3600 FAE: (000) 470		ACREAGE DEDICATION PLAT	
API Number 30-015 - 4/55	45 98220	Purple Sage; V	Volfcamp
Property Code 308269	WAY SOU'	Well Number 705H	
OGRED No. 229137		erator Name ERATING, LLC	Elevation 3099.3'

ا۔	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
	4	31	26 <b>-</b> S	28-E		240	SOUTH	1395	EAST	EDDY
Bottom Hole Location If Different From Surface										
ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	В	19	26 <b>-</b> S	28-E		200	NORTH	1650	EAST	EDDY
ı	Dedicated Acres Joint or Infill Consolidation Code Order No.									
	767.59									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



As per State Land Office Lot 5: 23.76 Lot 4: 23.83

## Way South State Com 705H

## **Casing and Cement**

String	Hole Size	Csg OD	<u>PPF</u>	Depth	Sx Cement	TOC
Surface	17-1/2"	13-3/8"	54.5#	500'	400	0,
Intermediate	12-1/4"	9-5/8"	40#	8,900'	2,400	0,
Production	8-1/2"	5-1/2"	20#	21,580'	3,400	8,500'

## Well Plan

Drill 17-1/2" hole to 500' into the Rustler. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will set in Rustler and cover water depth.

Drill 12-1/4" hole to  $\sim$ 8,900' with Brine. Run 9-5/8" 40# L-80 casing to TD and cement to surface in one stage.

Drill 8-3/4" vertical hole, curve & lateral to 21,580' with Oil base mud. Run 5-1/2" 20# P110 BTC casing to TD and cement to 8,500' in one stage.

## **Well Control**

After setting 13-3/8" casing and installing 3000 psi casing head, NU 13-5/8" Cameron BOP. Test annular and casing to 1500 psi and other BOP equipment to 3000 psi.

After setting 9-5/8" casing and installing 5000 psi casing spool, NU 13-5/8" Cameron BOP. Test annular to 2500 psi and other BOP equipment to 5000 psi.