Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR ISDAM FIELD BUREAU OF LAND MANAGEMENT ISDAM FIELD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WEUSCD AFTESIS

5. Lease Serial No. NMLC028784A

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BURCH KEELY UNIT 84			
Name of Operator Contact: SANDY BALLARD COG OPERATING LLC E-Mail: sballard@concho.com					9. API Well No. 30-015-03070-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. ( Ph: 432-686	include area code) -4373		10. Field and Pool or Exploratory Area GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 24 T17S R29E NWSW 1980FSL 660FWL					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, O	R OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		ıme) [	☐ Water Shut-Off	
Subsequent Report     Subsequent Re	Subsequent Penort		ulic Fracturing	□ Reclama		_	☐ Well Integrity	
Casing Repair		_	□ New Construction		Recomplete		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and . ection ☐ Plug Back		☐ Temporarily Abandon ☐ Water Disposal			ng	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Burch Keely Unit 84 Burch Keely Unit 23A Battery (Permit approval: Electronic Submission # 404927) Actual gas flared for this battery for 3/1/2018 TO 5/30/2018 is as follows:  March Total for Battery = 0 MCF April Total for Battery = 1316 MCF May Total for Battery = 0 mcf  ACCEPTED TO THE ADDITION RECEIVED  14. I hereby certify that the foregoing is true and correct.								
Electronic Submission #445367 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/30/2018 (19PP0470SE)  Name (Printed/Typed) SANDY BALLARD Title SENIOR ADMINISTATIVE ASSISTANT								
Signature (Electronic S	ubmission)		Date 11/28/20	018				
	THIS SPACE FOR	R FEDERAL	ORSTATE	office;us	FCORD			
Approved By			Title				Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	V <b>3 0</b> 2018	/s/ J	onath	on Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr tatements or representations as to	rime for any personany matter with	on knowlingly and in its jurisdiction.	willfullyftoAfdall	k@ to/ani)/depart	ment or age	ncy of the United	

## Additional data for EC transaction #445367 that would not fit on the form

## 32. Additional remarks, continued

NUMBER OF WELLS TO FLARE: (25)
BURCH-KEELY UNIT 84 30-015-03070
BURCH-KEELY UNIT 116 30-015-03066
BURCH-KEELY UNIT 132 30-015-03084
BURCH-KEELY UNIT 134 30-015-03087
BURCH-KEELY UNIT 227 30-015-28687
BURCH-KEELY UNIT 254 30-015-28585
BURCH-KEELY UNIT 266 30-015-28886
BURCH-KEELY UNIT 278 30-015-28899
BURCH-KEELY UNIT 305 30-015-30491
BURCH-KEELY UNIT 312 30-015-31434
BURCH-KEELY UNIT 314 30-015-31526
BURCH-KEELY UNIT 338 30-015-32756
BURCH-KEELY UNIT 338 30-015-32750
BURCH-KEELY UNIT 378 30-015-327700
BURCH-KEELY UNIT 378 30-015-38144
BURCH-KEELY UNIT 603 30-015-38571
BURCH-KEELY UNIT 603 30-015-38571
BURCH-KEELY UNIT 603 30-015-40275
BURCH-KEELY UNIT 632 30-015-40375
BURCH-KEELY UNIT 850 30-015-40383
BURCH-KEELY UNIT 850 30-015-40384
BURCH-KEELY UNIT 860 30-015-40886
BURCH-KEELY UNIT 900 30-015-40886
BURCH-KEELY UNIT 901 30-015-40886
BURCH-KEELY UNIT 952H 30-015-42760
BURCH-KEELY UNIT 958H 30-015-42242

Reason for flare: UNPLANNED MIDSTREAM CURTAILMENT PLANT MAINTENANCE AND HLP