Form 3160-5<sup>a</sup> (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC029435A

# **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

7	If Indian	Allottee or Tribe Name			

abandoned wel	o. If fildiali, Affolice	or tribe (vaine						
SUBMIT IN 1	7. If Unit or CA/Agre NMNM134086	7. If Unit or CA/Agreement, Name and/or No. NMNM134086						
Type of Well	8. Well Name and No CEDAR LAKE FE							
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-40465-	00-S1						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		one No. (include area code) 432-818-1088		10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	11. County or Parish, State				
Sec 7 T17S R31E Lot 3 2190F	EDDY COUNT	EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari				
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	3				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Apache would like to request a Flare permit for 10 Mmcf per day for 90 days 11/28/18-2/28/2019.  All gas will be Measured prior to flaring  Raven Central Bty - PAD 1,5,8,10,12,16 RAVEN BATTERY FLARE  1. Meter #6165023  2. Volumes are being reported to the BLM on ONRR thru OGOR report  3. Flare location - Sec 7 17S,31E sent prior  CEDAR LAKE FEDERAL CA 701 30-015-40916 PAD 1  CEDAR LAKE FEDERAL CA 720H 30-015-40916 PAD 1  CEDAR LAKE FEDERAL CA 721H 30-015-40918  CEDAR LAKE FEDERAL CA 721H 30-015-40918  CEDAR LAKE FEDERAL CA 810H 30-015-40918  CEDAR LAKE FEDERAL CA 810H 30-015-40916 PAD 5								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #444656 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0460SE)  Name (Printed/Typed) ALICIA FULTON  Title SR REGULATORY ANALYST								
Signature (Electronic S	Submission)	Date 11/19/20	Date 11/19/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	uitable title to those rights in the subject	ran or Carlsha	um Engineer d Field Office	NOV5-12 9 2018				
which would entitle the applicant to conduct operations thereon.  Office  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United								

#### Additional data for EC transaction #444656 that would not fit on the form

#### 32. Additional remarks, continued

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CEDAR LAKE FEDERAL CA 811H 30-015-40467
CEDAR LAKE FEDERAL CA 812H 30-015-40468
CEDAR LAKE FEDERAL CA 826H 30-015-40470
CEDAR LAKE FEDERAL CA 716H 30-015-40913 PAD 8
CEDAR LAKE FEDERAL CA 716H 30-015-40914
CEDAR LAKE FEDERAL CA 717H 30-015-40914
CEDAR LAKE FEDERAL CA 718H 30-015-40915
CEDAR LAKE FEDERAL CA 737H 30-015-40901
CEDAR LAKE FEDERAL CA 738H 30-015-40901
CEDAR LAKE FEDERAL CA 739H 30-015-40902
CEDAR LAKE FEDERAL CA 628H 30-015-42653 PAD 10
CEDAR LAKE FEDERAL CA 629H 30-015-42585
CEDAR LAKE FEDERAL CA 630H 30-015-42586
CEDAR LAKE FEDERAL CA 630H 30-015-42586
CEDAR LAKE FEDERAL CA 635H 30-015-42587
CEDAR LAKE FEDERAL CA 636H 30-015-42587
CEDAR LAKE FEDERAL CA 640H 30-015-42587
CEDAR LAKE FEDERAL CA 640H 30-015-42900 PAD 12
CEDAR LAKE FEDERAL CA 644H 30-015-42901
CEDAR LAKE FEDERAL CA 644H 30-015-42901
CEDAR LAKE FEDERAL CA 645H 30-015-42904
CEDAR LAKE FEDERAL CA 655H 30-015-42906
CEDAR LAKE FEDERAL CA 655H 30-015-42907
CEDAR LAKE FEDERAL CA 655H 30-015-42909
CEDAR LAKE FEDERAL CA 655H 30-015-42901
CEDAR LAKE FEDERAL CA 656H 30-015-42901
CEDAR LAKE FEDERAL CA 656H 30-015-42901
CEDAR LAKE FEDERAL CA 656H 30-015-42901
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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.