

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC028784C

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
BURCH KEELY UNIT 940H2. Name of Operator  
COG OPERATING LLCContact: DANA KING  
E-Mail: dking@concho.com9. API Well No.  
30-015-44080-00-S13a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-818-226710. Field and Pool or Exploratory Area  
BURCH KEELY-GLORIETA-UPR YESC

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R29E SENE 1650FNL 195FEL  
32.837135 N Lat, 104.019783 W Lon11. County or Parish, State  
EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY SEC 13A.

NUMBER OF WELLS TO FLARE: 22

BURCH-KEELY UNIT	385	30-015-33795	✓
BURCH-KEELY UNIT	420	30-015-36180	✓
BURCH-KEELY UNIT	505	30-015-39438	✓
BURCH-KEELY UNIT	508	30-015-39313	✓
BURCH-KEELY UNIT	509	30-015-39439	✓
BURCH-KEELY UNIT	512	30-015-39314	✓
BURCH-KEELY UNIT	513	30-015-39440	✓
BURCH-KEELY UNIT	517	30-015-39441	✓

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 12 2018

Accepted for record  
NMOCDC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444510 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0413SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/19/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer  
Carlsbad Field OfficeNOV 29 2018  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #444510 that would not fit on the form**

**32. Additional remarks, continued**

BURCH-KEELY UNIT	519	30-015-40690	✓
BURCH-KEELY UNIT	520	30-015-39315	✓
BURCH-KEELY UNIT	524	30-015-39518	✓
BURCH-KEELY UNIT	525	30-015-39754	✓
BURCH-KEELY UNIT	527	30-015-40315	✓
BURCH-KEELY UNIT	530	30-015-39519	✓
BURCH-KEELY UNIT	531	30-015-40316	✓
BURCH-KEELY UNIT	532	30-015-40317	✓
BURCH-KEELY UNIT	533	30-015-40318	✓
BURCH-KEELY UNIT	536	30-015-39520	✓
BURCH-KEELY UNIT	930H	30-015-40969	✓
BURCH-KEELY UNIT	931H	30-015-42761	✓
BURCH-KEELY UNIT	933H	30-015-40970	✓
BURCH-KEELY UNIT	940H	30-015-44080	✓

REQUEST TO FLARE FROM: 11/29/2018 THROUGH 2/27/2019

BOPD 330  
MCFD 950

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be “avoidably lost” per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR “B” reports as disposition code “33”.

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered “unavoidably lost” and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR “B” as either disposition code “21” or “22”.
- b. If the operator believes that the flared volumes were “unavoidably lost”, the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.