

Subm/To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised April 3, 2017</div> <div>1. WELL API NO. <b>30-015-44384</b></div> <div>2. Type of Lease  <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN         </div> <div>3. State Oil &amp; Gas Lease No. <b>VB-2192</b></div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Nailed It State Com</b>  6. Well Number: <b>NM OIL CONSERVATION</b> <b>#001 ARTESIA DISTRICT</b>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b>APR 20 2018</b>												
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>						9. OGRID <b>372043</b>												
10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>						11. Pool name or Wildcat <b>[98220] PURPLE SAGE; WOLFCAMP</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	H	36	26S	30E	1	330	S	990	E	EDDY								
<b>BH:</b>	H	36	26S	30E	1	330	S	990	E	EDDY								
13. Date Spudded <b>08/27/2017</b>		14. Date T.D. Reached <b>09/20/2017</b>		15. Date Rig Released <b>09/24/2017</b>		16. Date Completed (Ready to Produce) <b>04/02/2018</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>21.4' RKB</b>										
18. Total Measured Depth of Well <b>11,737'</b>			19. Plug Back Measured Depth <b>N/A</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR, Quad Combo</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>11630', 11640', PURPLE SAGE; WOLFCAMP (GAS)</b>																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5#		852'		17.5"		765		0								
9-5/8"		40#		3811'		12.25"		1229		0								
7-5/8"		29.7#		11724'		8.75"		884		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) <b>11630' - 11640', 0.5", 20 @ 2 SPF, 10 clusters</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>11,630' - 11,640'</b></td> <td><b>151,580 lbs 30/50 sand</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>11,630' - 11,640'</b>	<b>151,580 lbs 30/50 sand</b>				
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<b>11,630' - 11,640'</b>	<b>151,580 lbs 30/50 sand</b>																	
28. PRODUCTION																		
Date First Production <b>04/03/2018</b>			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Shut-in</b>											
Date of Test <b>04/12/2018</b>	Hours Tested <b>24</b>	Choke Size <b>12/64</b>	Prod'n For Test Period	Oil - Bbl <b>38</b>	Gas - MCF <b>385</b>	Water - Bbl. <b>107</b>	Gas - Oil Ratio <b>10,132</b>											
Flow Tubing Press.	Casing Pressure <b>960</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>38</b>	Gas - MCF <b>385</b>	Water - Bbl. <b>107</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>57</b>												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Flared</b>							30. Test Witnessed By <b>Jemmi Jackson</b>											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Josh Mathews Printed Name Josh Mathews Title Operations Engineer Date 04/20/2018  
E-mail Address jmathews@taprk.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Mochoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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