Submit 1 Copy To Appropriate District	I – (575) 393-6161 Energy, Minerals and Natural Resources II – (575) 748-1283 OIL CONSERVATION DIVISION		Form C-103	
Office <u>District I</u> – (575) 393-6161			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 3001544384	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No. VB21920001	
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NAILED IT STATE COM	
PROPOSALS.)			8. Well Number 1	
1. Type of Well: Oil Well 2. Name of Operator			9. OGRID Number 372043	
2. Name of Operator	Tap Rock Operating, LLC		9. OGRID Number 3/2043	
3. Address of Operator 602 Park Point Drive, Golden, CO 80401			10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
4. Well Location				
Unit LetterH : 330feet from the SOUTH line and990feet from theEAST line				
Section 36 Township 26S Range 30E NMPM County EDDY				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	·			
PULL OR ALTER CASING DOWNHOLE COMMINGLE				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
SET INTERMEDIATE CASING & CEMENT				
12.25" hole to 3825; 9 5/8" 40# L-80 BTC @ 3811', 84 JTS				
Lead 864 sx Class C, 125.8 lb/gal, 1.92 ft3/sx, total volume 29 bbls, Tail 365 sx Class C, 14.8lb/gal, 1.38 ft3/sx, total volume 89.7 bbls Plug down 8:00pm 9/3/17, circulated 140 bbls cement to surface				
Pressure tested to 1500psi for 30min, OK				
	SET PRODUCTION CASING & CEMENT			
8 3/4" hole to 11,720; 7 5/8" casing displaced with 3% KCI substitute; Float Collar @ 11,644 7 5/8" 29.7# P-110 Wedge, 129 jts and 77 jts 7 5/8" 29.7# P110 BTC @ 11,724				
Lead 668 sx 11.5 lb/gal 2.26 ft3/sx, Tail 216 sx 13.2lb/gal 1.35 ft3 /sx, Estimated TOC 2400'				
Pressure tested to 7500 psi for 30mi		350000000000000000000000000000000000000		
Plug down 02:15 9/23/18				
Spud Date: 8/27/17 @ 15:53	Rig Release Da	9/24/17 @ 2	22:00	
Spud Date.	Kig Kelease Da	itc.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A STATE OF THE STA				
SIGNATURE	TITLEA	gent	DATEJune 6, 2018	
Type or print nameMike_Deutsch E-mail address:mike@permitswest.com PHONE: _505-466-8120				

APPROVED BY: Approval (if any) TITLE Susues Approval (if any)