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Submit One Copy To Appropriate I	District Start	rict State of New Mex DISTRICT II-ARTESIA O.C.D. Form C-103				
Office	Energy Mine	e of New Me erals and Natu			Form C-103 Revised November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88 District II		and matu		WELL API		
811 S. First St., Artesia, NM 88210					Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 8	1220 South St. Francis Dr.			STATE S FEE		
District IV	ally Santa Fe, NM 87505			6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, N 87505	M					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				STATE	BIIII	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number COl		
2. Name of Operator				9. OGRID Number		
CFM OIL LLC				280554		
3. Address of Operator PD BOY 1176, ARTESIA NM 88211				10. Pool na EMPIPES	me or Wildcat ATES TRIVERS, EAST	
4. Well Location F 11 50 Al Dalp Al						
Unit Letter F_{1650} feet from the N_{10} line and 30 feet from the W_{100} line Section 32 Township 175 Range $3E$ NMPM County EDD						
Section <u>22</u>			RKB, RT, GR, etc.)			
· · · · · · · · · · · · · · · · · · ·						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS		COMMENCE DRI		. PANDA	
			CASING/CEMEN	300		
OTHER: Image: Construction is ready for OCD inspection after P&A Image: Construction of the construction o						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
7 See COA'S MUST be est off 3' BGL OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Flow Line Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. Metal life is the best to be Removed. (Poured onsite concrete bases do not have						
to be removed)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE		TITLE	· ·		DATE	
TYPE OR PRINT NAME		E-MAIL:			PHONE:	
For State Use Only			7 17 27 27		6C , i	
APPROVED BY:	JENIEU	TITLE	UENIE	D	GC DATE 12/21/18	
				<u>-</u> #		