Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Holds, NM, 80240 A DISTRICTORY, Minerals and Natural Resources District II OR 2018 H. CONSERVATION DIVISION		Form C-103	
		Revised November 3, 2011 WELL API NO.	
District II	30-015-220	30-015-22037	
811 S. First St., Artesia, NM 882 70 . 20 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		Type of Lease	
		STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		l & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name FM Robinson	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		mber	
2. Name of Operator		9. OGRID Number	
COG Operating LLC		229137	
3. Address of Operator		10. Pool name or Wildcat	
2208 W Main Artesia NM 88210		Grayburg Upper Penn	
4. Well Location			
Unit Letter E: 1850 feet from the North line and 660 feet from the West line			
Section 27 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3547 GR	D, RI, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING			
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
from lease and well location. Policy Cine of the South of			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
retrieved flow lines and pipelines. Flow (, ~, Not Remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURETITLE:	Regulatory Tech	DATE:12/17/18	
TYPE OF PROTEIN	10 20 1	DUONE FEE EAC COAS	
TYPE OR PRINT NAME:E-MAIL:E-MAIL:	dflores2@concho.com	- -	
NAME OF THE PART O		GC /	
APPROVED BY: TITLE TITLE	DENIED	DATE / 2/21/18	
Conditions of Approval (if any):		′ ′	