## RECEIVED

State of New Mexico			Form C-103	
Enormy Minorals and Natural Passauross			Revised November 3, 2011 WELL API NO.	
District I  1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.			30-015-23304	
1220 Douth Dt. 1 faileis D1.			5. Indicate Type of Lease  STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			L-2919	
SUNDRY NOTICES AND REPORTS ON WELLS				ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SRC KZ State  8. Well Number	
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			7	
2. Name of Operator			9. OGRID Number	
EOG Y Resources, Inc.			025575	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Penasco Draw; SA-Yeso	
4. Well Location				
Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line				
			MPM	Eddy County
11. Elevation (Show w	hether DR, 3690'	•		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS			-	「REPORT OF:   □ ALTERING CASING □
TEMPORARILY ABANDON				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
OTHER:	П	☑ Location is rea	ady for OCD	inspection after P&A
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
TERMANENTET STAMTED ON THE MARKER SSORFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines. No, active pipeline(s) with				ve occu removed from non-
☐ If this is a one-well lease or last remaining well on lease:	: all electric	cal service poles and		een removed from lease and well
location, except for utility's distribution infrastructure. CVE has been notified.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
( ) 4 4 ( ) 6 9 0				
SIGNATURE	_TITLE:	Environmental Sup	ervisor	DATE_ <u>12/17/2018</u>
TYPE OR PRINT NAME: Robert Asher	E-MAIL:	Robert Asher@eo	gresources.c	om PHONE: <u>575-748-4217</u>
For State Use Only		_		GC
APPROVED BY: DENIED	TITLE	<u> </u>	ED	DATE 12/21/18
Conditions of Approval (if any):		and to be		