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Submit One Copy To Appropriate District 18	State of	f New Me	xico		Form C-103
Office Control December 1				January 20, 2011	
District I DISTRICT II-ARTESIA O.C.D. District II District II District II District II District II				WELL API NO. 30-015-25471	
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NIM 87505			STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		0 , 1111 0 7		o. State Off	& Gas Lease Ivo.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Amoco State A	
PROPOSALS.)				8. Well Number 3	
1. Type of Well: ☐ Gas Well ☐ Other 2. Name of Operator				9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator			10. Pool name or Wildcat		
600 W. Illinois Ave., Midland Texas 79701			Artesia; QN-Grbg-SA		
4. Well Location					
Unit Letter A: 965 feet from the North line and 330 feet from the East line Section 34 Township 175 Range 28E NMPM County Eddy					
Section 34 Township 1/3	11. Elevation (Show was 3686' GR				
12. Check Appropriate Box to		Notice, R	eport or Other D	ata	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:			☑ Location is rea	ady for OCD	Inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 					
 ☑ The location has been leveled as rother production equipment. ☑ Anchors, dead men, tie downs an ☑ If this is a one-well lease or last roccompany equipment. ☑ All metal bolts and other materials to be removed.) ☑ All other environmental concerns ☑ Pipelines and flow lines have beer etrieved flow lines and pipelines. ☑ If this is a one-well lease or last roccompany equipment, has been removed When all work has been completed, removed. 	d risers have been cut of emaining well on lease tor's pit permit and clouds have been removed. The control of	off at least to the the battery of t	wo feet below ground and pit location(s) All flow lines, productions have been removed rules. 9.15.35.10 NMAC. cal service, poles and	have been reaction equipmed. (Poured All fluids had lines, not to	mediated in compliance with ment and junk have been removed consite concrete bases do not have nive been removed from non- o include primary service
SIGNATURE Opula	ann	_TITLE <u>O</u> p	erations Engineering	g Tech	DATE <u>12/6/18</u>
TYPE OR PRINT NAME Onetha For State Use Only	Aaron	_E-MAIL:	oaaron@concho.con	<u>n</u>	PHONE: <u>432-818-2319</u>
APPROVED BY: Conditions of Approval (if any):		_TITLE	DEN		DATE 12/18