Submit One Copy To Appropria Office				Form C-103	
District I NM OIL CONSERVATION Minerals and Natural Resources				Revised November 3, 2011 WELL API NO.	
				30-015-32818	
District II 811 S. First St., Artesia, NM 88210EC 20 2000 IL CONSERVATION DIVISION District III 1220 South St. Francis Dr.				5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 87505				STATE FEE   6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NIRECEIVED 87505				Oil	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Edsel's Wand Waver Fee	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 001	
2. Name of Operator COG Operating LLC				9. OGRID Number 14049	
3. Address of Operator				10. Pool name or Wildcat	
2208 W Main Artesia NM 88210				Delaware	
4. Well Location					
	1650_feet from the North lin				
Section <u>6</u> Township <u>24S</u> Range 28E NMPM County <u>Eddy</u>					
		how whether DR, 6' GR	RKB, RT, GR, etc.)		• .
12. Check Appropriate	e Box to Indicate Natur		eport or Other Da	ta	· · · · · · · · · · · · · · · · · · ·
			•		
PERFORM REMEDIAL W	OF INTENTION TO		REMEDIAL WORK		REPORT OF:
PULL OR ALTER CASING			CASING/CEMENT		
OTHER:		<b>L</b> -1	M Leastion is rea		inspection ofter DPA
OTHER:   Image: Construction is ready for OCD inspection after P&A     Image: Construction of the construction o					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR DERMANENTLY STAMPED ON THE MARKER'S SUBFACE					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. This is a constant of the constan					
Anchors, dead men, the downs and fisers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Riser not cut All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) The share seen addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. The key of the second					
If this is a one-well lea location, except for utility's		lease: all electric	cal service poles and	lines have be	en removed from lease and well
iocation, except for utility s	distribution millastructure.				
When all work has been con	mpleted, return this form to	the appropriate D	District office to schee	dule an inspe	ction.
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SIGNATURE	<u>v/</u>	TITLE:	Regulatory Tech_		DATE:12/17/18
TYPE OR PRINT NAME:	Delilah Flores	E-MAIL:	dflores2@conche	o.com	PHONE: _575-748-6946_
For State Use Only					GC ,
APPROVED BY:	nemen	TITLE	MEAHE	n	DATE 12/21/18
Conditions of Approval (if	any):			LJ	DATE IN IN