MOITABLE				
ubmit One Copy To Appropriate District I		Form C-103		
District I Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
District II OF C 2			30-015-37034	
811 S. FIRST St., Ariesia, NM 88210			5. Indicate Type of Lease  STATE   FEE	
District III 1000 Rio Brazos Rd., Aztec, NM 8 RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. Oil	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MYOX 21 State Com  8. Well Number	
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			08H	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator 2208 W Main Artesia NM 88210			10. Pool name or Wildcat San Lorenzo; Bone Spring	
4. Well Location				
Unit Letter D: 660 feet from the North line and	330 feet from	om the West line		
Section 21 Township 25S Range 28E NMPM County Eddy				
11. Elevation (Show v		, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDO	N 🗆	REMEDIAL WORK		☐ ALTERING CASING ☐
TEMPORARILY ABANDON   CHANGE PLANS				
PULL OR ALTER CASING   MULTIPLE COMPL		CASING/CEMENT	JOB	
OTHER:	П	│	adv for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. Wine Trass. So location and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well leasting expent for willtra's distribution in fractuature.				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	_TITLE:	Regulatory Tech		DATE:12/17/18
TYPE OR PRINT NAME: Delilah Flores	E-MAIL:	dflores2@conch	o.com	PHONE: 575-748-6946
For State Use Only	<b></b> '		· - · · -	
APPROVED BY: DENIED	TITLE	DENI	En	DATE /2/21/18
Conditions of Approval (if any):	_11166		LU	