

flSubmit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22027
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Flint GU
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Atoka; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator  
EOG Y Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter I : 2310 feet from the South line and 990 feet from the East line  
Section 22 Township 18S Range 26E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/18 - MIRU and POOH with production equipment. NU BOP.

11/27/18 - RIH with GR/JB to 1681'. Set a CIBP at 1681'.

11/28/18 - Tested casing to 500 psi, good. Spotted 25 sx Class "C" cement on top of CIBP to 1320' approximate TOC. Tagged TOC at 1300'. Perforated 7" casing at 1247'. Tested casing to 600 psi, no communication. Spotted a 31.5 sx Class "C" cement plug from 1288'-885' approximate TOC.

11/29/18 - Tagged TOC at 890'. Pumped a 10 sx Class "C" cement plug from 94' up to surface.

12/6/18 - Cut off wellhead and install dry hole marker. Cut off anchors and clean location. **WELL IS PLUGGED AND ABANDONED.**

RECEIVED

DEC 17 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

ENTERED  
12/18/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 13, 2018

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff mg. DATE 12/18/18  
Conditions of Approval (if any):