

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26670
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Clifford ADD
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652'GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG Y Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>35</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

1. MIRU all safety equipment as needed. TOH with production equipment.
2. Set an RBP at 7162' and dump 2 sx sand on top.
3. Conduct MIT and chart for the NMOCD.
4. NU WH and shut well in.

Notify OCD 24 hrs. prior to any work done.

Wellbore schematics attached

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

RECEIVED

DEC 17 2018

DISTRICT II-ARTESIA O.C.D.

Last Prod 4-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 14, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12-19-18
Conditions of Approval (if any):

Clifford ADD #2

11/7/2018

COMMENTS

Packer: 7174'

Perfs 7212' - 7230'
Perfs 7270' - 7284'
Cmt 7604
CIBP 7639'
Perfs 7698' - 7837'

A

C

PBTD 7,604 MD
TD 8,150 MD

Tubing

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Blm (ftKB)
			FT	in					
1	222	2.875" TBG	7130.00	2 7/8			0	0.00	7,130.00
2	1	On/Off tool	10.00					7,130.00	7,140.00
3	1	ASI Packer	6.00	7	1.87			7,140.00	7,146.00
4	1	Gauge carrier	8.00					7,146.00	7,154.00
5	1	Slotted Sub	4.00					7,154.00	7,158.00
6	1	Bull plug	1.00					7,158.00	7,159.00

CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	Top	Bottom			
A	9 5/8	16			0	1,215			
B	7	17	H-40		0	8,340			
C									

Prepared by: MJM

Clifford ADD #2

11/7/2018

COMMENTS

1000

PBTD	7,604	MD
TD	8,150	MD

RBP	7162
Perfs	7212' - 7230'
Perfs	7270' - 7284'
Cmt	7604
CIBP	7639'
Perfs	7698' - 7837'

[illegible][illegible]

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Prepared by: MJM	
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