District I 1625 N. French Dr., Hobbs, NM 8824				. State of New				-			Form C-104				
District II				' Energy, Minerals & Natural				al Resources				Revised August 1, 2011			
811 S. First St., Artesia, NM 88210 District III Oil O				il Conservat	ion Division	Submit one copy to appropriate District C									
1000 Rio Brazos Rd., Aztec. NM 87410 122				220 South St											
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N											MENDED REPOR				
		I			T FOR		BLE AND A	UTH	ORIZAT	ION TO) TRA	NSPO	RT		
¹ Operator name and Address									² OGRID						
OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710															
1,0, BOX 50250 MIDEAND, 1X /3/10							³ Reason for Filing Code/ Effective Date -								
				⁵ Pool Name					1	6	Pool Co				
30-015-44645				LE SAG							98220				
	⁷ Property Code: 320631 ⁸ Pr				Property Name: CORRAL CANYO				N 36-25 FEDERAL COM			⁹ Well Number: 35H			
		Location								_					
Ul or lot no.	Secti				Lot Idn		e North/South			the Ea	st/West I				
N ·	tom I	Iole Loo	55	29E	2- 366' 1	1120 FSL 1270'F	NORTH		1249 52' FNL	1345' E	EAST	r EDDY			
UL or lot no.		on Tow		Range			e North/South				st/West I	line County			
A	25		45	29E		226	NORTH	I	1350		EAST		EDDY		
¹² Lse Code F	¹³ Pr	oducing M Code : F		¹⁴ Gas Co Dai		¹⁵ C-129 Per	rmit Number	¹⁶ C	C-129 Effec	tive Date	17	C-129	Expiration Date		
ſ	L			T											
III. Oil a		s Trans	porters	;											
¹⁸ Transpor							oorter Name				²⁰ O/G/W				
OGRID 214754							and Address								
214/54						LPC CKUD	DE OIL, INC.					0			
<u>in manutine</u>	ف								· ········		· · · · · · · · · · · · · · · · · · ·	· 			
151618					ENTE	ERPRISE FIE	LD SERVICES	^s Kin		NSER	VATIO	N	G		
·							· · · · · ·		ARTES	A DISTR	RICT	<u>. </u>	· · · · · · · · · · · · · · · · · · ·		
	· · · · ·						DEC 20 2018				10				
	<u>.</u>						BEOENED								
IV. Well		-+	- 4 -				RECEIVED				,	1) - A Maria	<u></u>		
²¹ Spud Da		1000 D	au Ready I	Ready Date ²³ TD			²⁴ PBTI	25 Per	forations	s ²⁶ DHC, MC					
7/13/18			12/26/18		21108	'M 10506'V	21039'M 10505'V		11130-2098		31'				
27 H	ole Siz	e	²⁸ Casing &		& Tubii	ng Size	²⁹ Depth Se		et		³⁰ Sacks Cement		Cement		
14	-3/4"		10-3/4"				598'				660 - CUC				
9.	.7/8"					9968'				1400 - CUC					
6	.3/4"		5-1/2"				21088'					900 TOL 945			
	-J/-				3-1/4			000							
	n . -						·····								
V. Well 7			Dalium	ry Date	33 /	Test Date	³⁴ Test	Long	<u>ь</u> Г	35 Thg. P	POCCIL	3	⁶ Csg. Pressure		
Date New	UI	04	Denve	ly Date		rest Date	{			rog. r	i casul c	1	Csg. Hessure		
³⁷ Choke S	³⁷ Choke Size		³⁸ Oil 3		⁹ Water	⁴⁰ Gas					1	⁴¹ Test Method			
⁴² I hereby cer									OIL CON	SERVAT	ON DIV	ISION			
been complied						e is true and			\cap		,				
complete to the best of my knowledge and belief.															
Signature:							Approved by: Ruster Ken						<u></u>		
Printed name:						Title: Bring On Sug A					pec A				
Jana Mendiola Title:							Approval Date:					po /'			
Regulatory Specialist								••		<u> </u>	<u>10</u> - 70	18			
E-mail Addre	SS:							_			 \\ \ A =		النبدعا		
Janalyn_mendiola@oxy.com Date: 12/20/2018 Phone: 432-685-5936						Pending BLM approvals will subsequently be reviewed									
Date: 12/20/2	018		Pho	me: 432-6	092-2730					ibseque nd scan		revie	WEU		
1							11		ai	nd scan	nea				

	۲	NM OIL CONSERVATION ARTESIA DISTRICT										
B SUNDRY Do not use th	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPO Is form for proposals to II. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WELLS drill or to re-enter an			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM59386 6. If Indian, Allottee or Tribe Name							
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.										
1. Type of Well		8, Well Name and No. CORRAL CANYON 36-25 FED COM 35H										
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 30-015-44645-00-X1										
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	5 110	3b. Phone No. (Ph: 432-685	(include area code) -5936		10. Field and Pool or Exploratory Area WOLFCAMP							
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish, State							
Sec 1 T25S R29E 1120FNL 1 32.163494 N Lat, 103.933487			<u> </u>	<u></u>	EDDY COUNTY,	NM						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	NOTICE,	, REPORT, OR OTHE	ER DATA						
TYPE OF SUBMISSION												
Notice of Intent	 Acidize Alter Casing 	🗖 Deep 🗖 Hydr	en aulic Fracturing	Product Reclam	tion (Start/Resume) ation	 Water Shut-Off Well Integrity 						
Subsequent Report	Casing Repair	—	Construction 🔲 Reco		•	Other Drilling Operations						
Final Abandonment Notice	Change Plans		and Abandon Back		orarily Abandon Disposal							
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 10/5/18 Skid rig back to Corrr 10/6/18 Test 10-3/4" casing t perform FIT test to EMW=15. 26.4# L-80 csg @ 9968', DV (532bbl) PPC w/ additives 9.0 yield, full returns, circ 164sx pressure up to 2800# & close BOP, install wellhead cap & to 	hally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi- final inspection. al Canyon 36-25 Federal 1 o 1500# for 30 min, good .5ppg. 10/6/18 drill 9-7/8" T @ 3386', ACP @ 3401' 5ppg 2.92 yield followed b (83bbl) cmt to surf, inflate a DVT, WOC. Install pack release rig.	, give subsurface I the Bond No. on soults in a multiple led only after all n Com 35H. RU test. RIH & dr hole to 9985', pump 80bbl m by 350sx (100b ACP to 2363# t-off, test to 100	ocations and measu file with BLM/BIA completion or reco equirements, includ BOP, test @ 25 ill new formation 10/11/18. RIH ud push spacer bl) PPC w/ addi , drop cancellati 000#, good test.	red and true v , Required su impletion in a ing reclamatic 50# low 500 to 640', & set 7-5/8' then cmt w tives 13.2p on plug, 10/13/18 N	erical depins of all perinte ubsequent reports must be f new interval, a Form 3160 on, have been completed an 00# high. / 1050sx pg 1.6	iled within 30 (days d once					
11/10/18 RU BOP, test @ 25 7-5/8" casing to 2200# for 30 to EMW=13ppg, good test.) min. aood test. RIH & dr	ill new formatio	on to 9995', pert	orm ⊦ii tes	51							
14. I hereby certify that the foregoing	Electronic Submission i	A INCORPORA	TED, sent to the	Carlsbad	-							
Name (Printed/Typed) DAVID S	STEWART		Title REGUL	ATORY AL	DVISOR							
Signature (Electronic	: Submission)		Date 12/14/2	018								
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE	JSE							
Approved By ACCEP	TED			PORTER	NEER		1 <u>8/2018</u>					
Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con	hed. Approval of this notice doe quitable title to those rights in t duct operations thereon.	he subject lease	Office Carlsba	<u>id</u>	BLM approvals will ently be reviewed	M						
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	13 U.S.C. Section 1212, make it is statements or representations and the statements of the section of the se	a crime for any pe as to any matter w	erson Knowingly hithin its jurisdicti	pending subsequ	BLM approvals will ently be reviewed							
(Instructions on page 2) ** BLM RE	VISED ** BLM REVISE	ED ** BLM RI	EVISED ** BL	subsequant and sca	Illino							

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Additional data for EC transaction #447905 that would not fit on the form

32. Additional remarks, continued

20# P-110 csg @ 21088'. Pump 135bbl mud push express then cmt w/ 900sx (222bbl) Class H w/ additives 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 9454', WOC. 11/23/18 RUWL RIH & set RBP @ 3005', test to RBP 1000# for 30 min, good test. ND BOP, Install wellhead cap. RD Rel Rig 11/23/18.

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