Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL'S SDAOL FICK Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CD Arto					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					NMNM100555 6. If Indian; Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7.4 If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. PUDGE FEDERAL 21H		
Z Oil Well Gas Well Other 2. Name of Operator Contact: AMANDA AVERY					9. API Well No.		
COG OPERATING LLC E-Mail: aavery@concho.com					30-015-45045-00-X1		
3a. Address3b. Phone No. (include area code)600 W ILLINOIS AVENUEPh: 575.748.6940MIDLAND, TX 79701Ph: 575.748.6940					10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 31 T25S R29E SESE 615FSL 760FEL 32.080635 N Lat, 104.017487 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	C Acidize		Deepen		ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing		Iraulic Fracturing	Reclam:		U Well Integrity	
	 Casing Repair Change Plans 	_	v Construction g and Abandon	Recomp	arily Abandon	🛛 Other Hydraulic Fracture	
Final Abandonment Notice	Convert to Injection	_ ,	lug Back		-		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 7/31/18 Test csg to 8500#. It to 8502# Good test. 8/10/18 - 8/15/18 Perf and plu & 7,683,823 gal fluid. 8/19/18 to 8/20/18 Drilled out	l operations. If the operation re- bandonment Notices must be fil inal inspection. Ran CBL TOC @ 290'. S ug 9,203-13,804' Acdz w/	sults in a multip ed only after all et composite 78,441 gal 7	le completion or reco requirements, includ bridge plug @ 13 7 1/2%; frac w/ 9,	mpletion in a r ing reclamation 3,829' . Tes 370,008 # s	new interval, a Form 316 n, have been completed a at csg and NM OIL	0-4 must be filed once and the operator has CONSERVATION	
8/20/18 - 8/29/18 Set 2 7/8" 6.5# L-80 tbg @ 7,865' & pkr @ 7,855'. Installed gas-lift s				system.			
9/21/18 Begin flowback and testing. 9/23/18 Date of first production.			12-17-18 d for record . NMOCD		DEC 1 2 2018 RECEIVED		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #446648 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0556SE)							
Name (Printed/Typed) AMANDA AVERY			Title AUTHORIZED REPRESENTATIVE				
			Deta 40/05/0040				
Signature (Electronic Submission)			Date 12/05/2018				
			ACCEPTEL				
_Approved By		Title		:	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			office DEC 07 2018 /s/ Jonathon Shepard				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter withing the united states and the united states are united states and the united states are united states are united states and the united states are united states ar							
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE) ** BLM R	CARLSBAD Evised ** BLN) FIFI F		D **	