

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
OCD ArtesiaLease Serial No.
MNM118108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HH SO 8 P2 5H9. API Well No.
30-015-43935-00-X110. Field and Pool or Exploratory Area
WILDCAT11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: KAYLA MCCONNELL

E-Mail: kaylamcconnell@chevron.com

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R27E SESW 255FNL 960FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/24/18 - 4/22/18 : MIRU. Load and test annulus. Perforate & Frac Wolfcamp from 10,023-19,844'.
frac w/1,012,553 bbl fluid & 23.5 MM# proppant.

6/9/18 - 6/11/18: Drill out Plugs.

6/13/18: Set 2 7/8" production tubing @9287' & packer @9266'. Shut in well.

7/26/18: Begin flow back and testing.

RECEIVED**SEP 06 2018**

GC 9-7-18
Accepted for record - NMOC

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #431955 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP2500SE)

Name (Printed/Typed) KAYLA MCCONNELL

Title REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date 08/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED FOR RECORD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 23 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******ENTERED**
Aug 26-18

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 | | ² OGRID Number 4323 |
| | | ³ Reason for Filing Code/ Effective Date NW/ 6/13/2018 |
| ⁴ API Number 30 - 015-43935 | ⁵ Pool Name PURPLE SAGE;WOLFCAMP | ⁶ Pool Code 98226 98820 |
| ⁷ Property Code 317043 | ⁸ Property Name HH SO 8 P2 | ⁹ Well Number 5H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 17 | 26S | 27E | | 255 | NORTH | 960 | WEST | EDDY |

III. Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| D | 5 | 26S | 27E | | 233 | NORTH | 717 | WEST | EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 7/26/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| | PLAINS PIPELINE, L.P. | O |
| | ENTERPRISE TEXAS PIPELINE LLC NM OIL CONSERVATION ARTESIA DISTRICT | G |
| | SEP 26 2018 | |
| | RECEIVED | |

IV. Well Completion Data

| | | | | | |
|--------------------------------------|---|---------------------------------|--|---|-----------------------|
| ²¹ Spud Date 5-15-2017 | ²² Ready Date 06/13/18 | ²³ TD 20020 | ²⁴ PBDT 20012 | ²⁵ Perforations 10023 - 19845 | ²⁶ DHC, MC |
| ²⁷ Hole Size 17.5" | ²⁸ Casing & Tubing Size 13.175" | ²⁹ Depth Set 455' | ³⁰ Sacks Cement 405 sx - auc | | |
| 12.25" | 9.625" | 8900' 8977 | 1429 sx - auc | | |
| 8.5" | 5.5" | 20012' | 3314 sx - auc | | |
| | 2.875" tbg | 9287' | | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|------------------------------------|------------------------------------|-------------------------------------|-----------------------------------|
| ³¹ Date New Oil 7/26/18 | ³² Gas Delivery Date 7/26/18 | ³³ Test Date 8/29/18 | ³⁴ Test Length 24 hr | ³⁵ Tbg. Pressure 1792 | ³⁶ Csg. Pressure 41 |
| ³⁷ Choke Size 53/64 | ³⁸ Oil 638 | ³⁹ Water 5409 | ⁴⁰ Gas 4122 | ⁴¹ Test Method | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kayla McConnell

Printed name: KAYLA MCCONNELL

Title: PERMITTING SPECIALIST

E-mail Address: KAYLAMCCONNELL@CHEVRON.COM

Date: 9/25/2018

Phone: 432-687-7375

| | |
|---------------------------|---------------------|
| OIL CONSERVATION DIVISION | |
| Approved by: | Kayla McConnell |
| Title: | Business Ops Spec A |
| Approval Date: | 9-30-2018 |

Pending BLM approvals will subsequently be reviewed and scanned

37 From 6-13-2018
to 7-26-2018 -

12-26-18

NM OIL CONSERVATION ARTESIA DISTRICT

SEP 26 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118108

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HH SO 8 P2 5H

9. API Well No.
30-015-43935

10. Field and Pool, or Exploratory
PURPLE SAGE; WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T26S R27E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3245 GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
CHEVRON USA INCORPORATED Contact: KAYLA MCCONNELL
E-Mail: kaylamcconnell@chevron.com

3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79706 3a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 17 T26S R27E Mer
At surface 255FNL 960FWL 32.049075 N Lat, 104.217789 W Lon
Sec 8 T26S R27E Mer
At top prod interval reported below 358FSL 764FWL 32.050762 N Lat, 104.218442 W Lon
Sec 5 T26S R27E Mer
At total depth 233FNL 717FWL 32.078372 N Lat, 104.218660 W Lon

14. Date Spudded
05/15/2017 15. Date T.D. Reached
12/10/2017 12-10-2017 12-30-17 16. Date Completed
☐ D & A ☒ Ready to Prod.
06/13/2018

18. Total Depth: MD 20020 TVD 9608 19. Plug Back T.D.: MD 20012 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 455 | | 405 | | | |
| 12.250 | 9.625 HCL-80 | 43.5 | 0 | 8977 | 1969 | 1429 | | | |
| 8.500 | 5.500 P-110 | 20.0 | 0 | 20012 | | 3314 | | 4130 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9287 | 9266 | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 10023 | 19845 | 10023 TO 19845 | 0.460 | 700 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10023 TO 19845 | FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/26/2018 | 08/29/2018 | 24 | → | 638.0 | 5409.0 | 4122.0 | 53.3 | 1.29 | FLOW FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 53/64 | 1792 | 41.0 | → | 638 | 5409 | 4122 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----|--|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | |
| | | | → | | | | | | |

Pending BLM approvals will
subsequently be reviewed
and scanned

9-30-18

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #435657 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|--|--|
| | | | | LAMAR LIME BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP | 2056 2097 2910 4006 5666 8790 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #435657 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Carlsbad**

Name (please print) KAYLA MCCONNELL

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMNM118108

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7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
HH SO 8 P2 5H

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATEDContact: KAYLA MCCONNELL
E-Mail: kaylamcconnell@chevron.com9. API Well No.
30-015-43935-00-X13a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-737510. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R27E SESW 255FNL 960FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

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6/9/18 - 6/11/18: Drill out Plugs.

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Electronic Submission #431955 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP2500SE)

Name (Printed/Typed) KAYLA MCCONNELL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 08/23/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

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(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #431955

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | DRG NOI | DRG SR |
| Lease: | NMNM118108 | NMNM118108 |
| Agreement: | | |
| Operator: | CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7375 | CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100 |
| Admin Contact: | KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamcconnell@chevron.com Ph: 432-687-7375 | KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamcconnell@chevron.com Ph: 432-687-7375 |
| Tech Contact: | KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamcconnell@chevron.com Ph: 432-687-7375 | KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamcconnell@chevron.com Ph: 432-687-7375 |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| Field/Pool: | PURPLE SAGE;WOLFCAMP | WILDCAT |
| Well/Facility: | HH SO 8 P2 5H Sec 17 T26S R27E 255FNL 960FWL | HH SO 8 P2 5H Sec 17 T26S R27E SESW 255FNL 960FWL |