

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  <b>1. WELL API NO.</b> 30-015-44275  <b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  <b>3. State Oil &amp; Gas Lease No.</b>																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		<b>5. Lease Name or Unit Agreement Name</b> Parkway 17 State  <b>6. Well Number:</b> #6H  <b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER  <b>8. Name of Operator</b> Cimarex Energy Co.  <b>10. Address of Operator</b> 202 S. Cheyenne Ave. Suite 100 Tulsa OK 74103  <b>9. OGRID</b> 215099  <b>11. Pool name or Wildcat</b> Scanton Draw; Bone Spring  <b>12. Location</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>face: M</td> <td>17</td> <td>19S</td> <td>29E</td> <td></td> <td>920'</td> <td>South</td> <td>282'</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH: P</td> <td>17</td> <td>19S</td> <td>29E</td> <td></td> <td>653'</td> <td>South</td> <td>335'</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	face: M	17	19S	29E		920'	South	282'	West	Eddy	BH: P	17	19S	29E		653'	South	335'	East	Eddy
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<b>13. Date Spudded</b> 12/13/2017  <b>14. Date T.D. Reached</b> 01/04/2018  <b>15. Date Rig Released</b> 01/07/2018  <b>16. Date Completed (Ready to Produce)</b> 2/17/2018  <b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3369.1  <b>18. Total Measured Depth of Well</b> 13347' MD, 8914' TVD  <b>19. Plug Back Measured Depth</b> 13347'  <b>20. Was Directional Survey Made?</b> Yes  <b>21. Type Electric and Other Logs Run</b> None		<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 8755'-13320' 3rd Bone Spring																														
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<b>26. Perforation record (interval, size, and number)</b> 8755'-13320' 595 shots, .43  <b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>8755'-13320'</td> <td>103675 lbs. fluid</td> </tr> <tr> <td> </td> <td>9553469# sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	8755'-13320'	103675 lbs. fluid		9553469# sand																							
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<b>28. PRODUCTION</b>																																
<b>Date First Production</b> 3/2/2018		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing																														
<b>Well Status (Prod. or Shut-in)</b> Producing		<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold																														
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<b>30. Test Witnessed By</b> [Signature]																																
<b>31. List Attachments</b> C-102 As Drilled, WBS, C-104, Directional Survey, Allowable letter, Tubingless completion letter																																
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>																																
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																																
Latitude _____ Longitude _____ NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Amithy Crawford</i>		Printed Name Amithy Crawford Title Regulatory Analyst Date 3/22/2018																														
E-mail Address acrawford@cimarex.com																																

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 3675'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3043'	T. Morrison	
T. Drinkard	T. Bone Springs 4220'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8950'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from... ..to... ..

No. 3, from ... .. to ... ..

No. 2, from ... .. to ... ..

No. 4, from ... .. to ... ..

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2. from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology