

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
DEC 17 2018  
DISTRICT II-ARTESIA O.C.D.

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-015-44306  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
REMUDA NORTH 25 STATE  
6. Well Number:  
121H

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
XTO Energy Inc.  
10. Address of Operator  
1604 Holiday Hill Rd, Bldg 5  
Midland, TX 79707

9. OGRID  
005380  
11. Pool name or Wildcat  
PURPLE SAGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	25	23S	29E		2280	S	585	W	EDDY
BH:	D	24	23S	29E		195	N	344	W	EDDY

13. Date Spudded 6/5/18	14. Date T.D. Reached 7/11/18	15. Date Rig Released 7/16/18	16. Date Completed (Ready to Produce) 10/11/18	17. Elevations (DF and RKB, RT, GR, etc.) 3066 GR
18. Total Measured Depth of Well 18510 110547	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run RCB/GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11061'-18370' MD, WOLFCAMP

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	330	17 1/2	530 SXS CLASS C	
9 5/8	40	9290	12 1/4	5324 SXS CLASS C	
5 1/2	17	18505	8 3/4 to 13470	2766 SXS CLASS H	
			8 1/2 to 18510		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9840
						9840

26. Perforation record (interval, size, and number) 11061-18370, 4 SPF, 2400 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	11061-18370
	17559421 LBS PROPPANT
	48400 GALS ACID
	13791996 SLICKWATER

**PRODUCTION**

28. Date First Production 10/27/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/12/18	Hours Tested 24	Choke Size 58/64	Prod'n For Test Period	Oil - Bbl 1723	Gas - MCF 3084	Water - Bbl. 4635	Gas - Oil Ratio 1789
Flow Tubing Press. 920	Casing Pressure 1260	Calculated 24-Hour Rate	Oil - Bbl. 1723	Gas - MCF 3084	Water - Bbl. 4635	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
30. Test Witnessed By

31. List Attachments  
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cheryl Rowell	Printed Name Cheryl Rowell	Title Regulatory Coordinator	Date 12/6/18
E-mail Address cheryl_rowell@xtoenergy.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 406	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3047	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3268	T. Morrison	
T. Drinkard	T. Bone Springs 6934	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10279	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology