Sul mit To Appropriate District Office Two Copies				State of New Mexico				Form C-105						
Sul mit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NW-88240 ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT ARTESIA DISTRICT District II						Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM-88240 ARTESIA DISTRIC							1. WELL API NO. 30-015-44308							
District III DECIZED OII Conservation Division							2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.							STATE FEE FED/INDIAN							
1220 S. St. Francis	Dr., Santa F	e, NM 87	OS REC	EIVED	Santa Fe, N				3. State Oil & Gas Lease No.					
		<u>ETIO</u>	N OR F	RECOMPL	ETION REI	PORT	ANE	LOG	Lease Name or Unit Agreement Name					
4. Reason for fili	ng:								REMUDA NO					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Numb	6. Well Number:				
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										123Н				
7. Type of Comp		l work	OVER [DEEDENING	□PLUGBACK	וום 🗀 י	FFFRFI	NT RESERVAI	R OTHER					
8. Name of Opera		WORK	JVER _	DEEL ENING	Direconver	<u> </u>	LICIO	VI KESEK VOI	9. OGRID					
XTO Energy Inc. 10. Address of O	narator								11. Pool name	005380				
1604 Holiday Hil Midland, TX 797	l Rd, Bldg	5							PURPLE SAC	_		IP		
12.Location	Unit Ltr	Sect	ion	Township	Range Lot			Feet from the	N/S Line	- ′	rom the	E/W Line	County	
Surface:	K	25	-	23S	29E			2280	S	1965		W	EDDY	
BH:	С	24		23S	29E			213	N	N 1695		w	EDDY	
13. Date Spudded 4/14/18	14. Da	te T.D. R	eached	15. Date Ri 5/11/18	g Released			Date Complete 4/18	d (Ready to Proc	(Ready to Produce)		7. Elevations (DF T, GR, etc.) 30	and RKB,	
18. Total Measure	ed Depth of	of Well		19. Plug Back Measured Depth				Was Direction	al Survey Made		21. Type RCB/GR	e Electric and Ot	her Logs Run	
	erval(s), o		pletion -	on - Top, Bottom, Name					T	L				
	Woncan	пр		CAS	SING REC	<u>npn</u>	(Dan	ort all strir	ac cet in w	(الم				
CASING SIZ	ZE I	WEI	GHT LB./		DEPTH SET	JKD		LE SIZE	CEMENTING RECORD AMOUNT PULLED					
13 3/8				55	380	40		17 1/2	544 SXS CLASS C					
9 5/8 40 (SO) 9283 4285 12 1/4 4/30/1430/8 SXS CLASS C								12 1/4 4/3	014308 SXS (C			
<u> </u>	5 1/2 17 110					18600			2873 SXS CLASS C					
<u> </u>			1707	PILO					2873 SXS	CLAS	SS C		A(1)	
<u> </u>			1707	PIIO				to 10875 to 18610	2873 SXS	CLAS	SS C		A	
5 1/2			1707	PIIO	18600			to 18610				ORD	K()	
<u> </u>	ТОР		17 ()	LIN				to 18610		TUBIN	G RECO		ER SET	
5 ½	TOP		17 ()		18600 IER RECORD		8 ½	to 18610	j. T	TUBIN	G RECO		ER SET	
5 ½ 24. SIZE				ГТОМ	18600 IER RECORD	ENT S	8 ½ SCREEN	22N S	5. T ZE 7/8	TUBINO DEF	G RECO	PACKI 9931	ER SET	
5 ½	record (in			ГТОМ	18600 IER RECORD	ENT S	8 ½ SCREEN 27. AC	22N S	i. T ZE 7/8 ACTURE, CE	DEF 994 MENT	G RECO PTH SET 40	PACKI 9931 EEZE, ETC.	er set	
5 ½ 24. SIZE 26. Perforation	record (in			ГТОМ	18600 IER RECORD	ENT S	8 ½ SCREEN 27. AC DEPTH	22: N S: 2 2: ID, SHOT, FF	i. T ZE 7/8 ACTURE, CE	UBINA DEF 994 994 EMENT	G RECO PTH SET 10 F, SQUE	PACKI 9931 EEZE, ETC. TERIAL USED	ER SET	
5 ½ 24. SIZE 26. Perforation	record (in			ГТОМ	18600 IER RECORD	ENT S	8 ½ SCREEN 27. AC DEPTH	to 18610 22 N S 2 ID, SHOT, FF	5. T ZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA	TUBINA DEF 994 EMENT AND KI LBS I	G RECC PTH SET 10 F, SQUE ND MAT PROPP	9931 9931 EEZE, ETC. TERIAL USED	ER SET	
5 ½ 24. SIZE 26. Perforation	record (in			ГТОМ	IER RECORD SACKS CEMI	ENT S	8 ½ SCREEN 27. AC DEPTH 11178-	2: N S. 2 ID, SHOT, FF INTERVAL 18473	5. T ZE 7/8 ACTURE, CE AMOUNT A 18360435	TUBINA DEF 994 EMENT AND KI LBS I	G RECC PTH SET 10 F, SQUE ND MAT PROPP	9931 9931 EEZE, ETC. TERIAL USED	ER SET	
24. SIZE 26. Perforation 11178-18473, 3 S	record (in		e, and nur	nber)	IER RECORD SACKS CEMI	ENT S	8 ½ SCREEN 27. AC DEPTH 11178-	2: N S 2 ID, SHOT, FF INTERVAL 18473	5. T ZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA 13980113	EMENTAND KILBS I	G RECO TH SET 40 F, SQUE ND MAT PROPP CID KWAT	9931 EEZE, ETC. TERIAL USED PANT TER	ER SET	
24. SIZE 26. Perforation 11178-18473, 3 S	record (in		e, and nur	mber)	IER RECORD SACKS CEMI	ENT S	8 ½ SCREEN 27. AC DEPTH 11178-	2: N S 2 ID, SHOT, FF INTERVAL 18473	5. T ZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA	TUBING DEF 994 EMENTAND KI LBS I LS AG SLICI	G RECO TH SET 40 F, SQUE ND MAT PROPP CID KWAT	9931 EEZE, ETC. TERIAL USED PANT TER	ER SET	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Produc	record (in PF, 2400		Product	ion Method (F)	IER RECORD SACKS CEMI	ENT S	8 ½ SCREEN 27. AC DEPTH 11178-	to 18610 2: N S. 2 ID, SHOT, FF INTERVAL 18473 FION d type pump)	5. T ZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA 13980113	TUBING DEF 994 EMENTAND KI LBS I LS AG SLICI	G RECOPTH SET 40 F, SQUE ND MAT PROPP CID K WAT or Shut- er - Bbl.	PACKI 9931 EEZE, ETC. TERIAL USED PANT TER	ER SET	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing	record (in PF, 2400)	SHOTS	Product FLOWI Che 64/4	ion Method (F) NG ske Size 64 culated 24-	IER RECORD SACKS CEMI Sowing, gas lift, pr	ENT S	8 ½ SCREEN 27. AC DEPTH 11178- DUC' Size an Dil - Bbl 1286	to 18610 2: N S. 2 ID, SHOT, FF INTERVAL 18473 FION d type pump)	is T ZE 7/8 AACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCIDAS - MCF	EMENTAND KILLS AC SLICE	G RECOPTH SET 100 I, SQUE ND MATPROPP CID KWAT or Shut- er - Bbl. 0	PACKI 9931 EEZE, ETC. TERIAL USED PANT FER in) Gas - C	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18	record (in PF, 2400)	Tested	Product FLOWI Che 64/4	ion Method (F) NG oke Size	ISER RECORD SACKS CEMI lowing, gas lift, pt Prod'n For Test Period Oil - Bbl	ENT S	8 ½ SCREEN 27. AC DEPTH 11178- DUC' Size an Dil - Bbl 1286	ID, SHOT, FF INTERVAL 18473 TION d type pump) G 26	EACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl.	EMENTAND KILLS AC SLICE	G RECOPTH SET 100 I, SQUE ND MATPROPP CID KWAT or Shut- er - Bbl. 0	PACKI 9931 EEZE, ETC. TERIAL USED PANT TER (in) Gas - C 2034	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press.	tion Hours 24 Casing	Tested 3 Pressure	Product FLOWI Cho 64/4	ion Method (F) NG oke Size 64 culated 24- ur Rate	ISER RECORD SACKS CEMI SOURCE SACKS CEMI	ENT S	8 ½ SCREEN 27. AC DEPTH 11178- DUC' Size an Dil - Bbl 1286	ID, SHOT, FF INTERVAL 18473 TION d type pump) G 26	i. T ZE 7/8 AACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII	FUBING P994 EMENTAND KI LBS I LS AG SLICI S (Prod. NG) Wat 3744	G RECOPTH SET 100 I, SQUE ND MATPROPP CID KWAT or Shut- er - Bbl. 0	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER Gas - C 2034 vity - API - (Cor.	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press. 697	tion Hours 24 Casing 1260 Gas (Sold	Tested 3 Pressure	Product FLOWI Cho 64/4	ion Method (F) NG oke Size 64 culated 24- ur Rate	ISER RECORD SACKS CEMI lowing, gas lift, pt Prod'n For Test Period Oil - Bbl	ENT S	8 ½ SCREEN 27. AC DEPTH 11178- DUC' Size an Dil - Bbl 1286	ID, SHOT, FF INTERVAL 18473 TION d type pump) G 26	EACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl.	FUBING P994 EMENTAND KI LBS I LS AG SLICI S (Prod. NG) Wat 3744	G RECOPTH SET 100 F, SQUEND MATPROPP CID KWAT or Shut- er - Bbl. 0	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER Gas - C 2034 vity - API - (Cor.	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press. 697 29. Disposition of SOLD 31. List Attachme C-104. C-102. Di	record (in PF, 2400 street tion Hours 24 Casing 1260 cents	Tested Pressure d, used fo	Product FLOWI Che 64/4 Cal Hour fuel, ven	ion Method (F) NG oke Size 64 culated 24- ur Rate ted, etc.)	IER RECORD SACKS CEMI SOURCE SACKS CEMI SACKS CEMI SOURCE SACKS CE	PROJ	8 ½ SCREEN 27. AC DEPTH 11178- DIJ C Size an Dil - Bbl 1286 Gas 2616	ID, SHOT, FF INTERVAL 18473 TION d type pump) G 26	EACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl.	FUBING P994 EMENTAND KI LBS I LS AG SLICI S (Prod. NG Wat 3744	G RECOPTH SET 40 F, SQUE ND MAT PROPP CID K WAT or Shut- or Shut- or Oil Grav	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER (in) Gas - C 2034 vity - API - (Core	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press. 697 29. Disposition of SOLD 31. List Attachment	record (in PF, 2400 : Tion Hours 24 Casing 1260 : Total Solution (Solution Solution Solutio	Tested 3 Pressure 4, used fo	Product FLOWI Che 64/0 Cal Hour fuel, ven.	ion Method (F. NG) cke Size 64 culated 24- ur Rate ted, etc.)	IER RECORD SACKS CEMI Sowing, gas lift, pr Prod'n For Test Period Oil - Bbl 1286	PROJ umping -	8 ½ SCREEN 27. AC DEPTH 11178- DIC Size an Oil - Bbl 286 Gas 2616	ID, SHOT, FF INTERVAL 18473 TION d type pump) G 26	EACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl.	FUBING P994 EMENTAND KI LBS I LS AG SLICI S (Prod. NG Wat 3744	G RECOPTH SET 100 F, SQUEND MATPROPP CID KWAT or Shut- er - Bbl. 0	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER (in) Gas - C 2034 vity - API - (Core	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press. 697 29. Disposition of SOLD 31. List Attachme C-104, C-102, Di 32. If a temporary 34. If an on-site b	tion Hours 24 Casing 1260 F Gas (Sold	Tested g Pressure d, used for Survey, R sed at the	Product FLOWI Che 64/4 Cal Hor rfuel, vent	ion Method (F. NG) bke Size 64 culated 24- ur Rate ted, etc.) CL ch a plat with the	IER RECORD SACKS CEMI Sowing, gas lift, pa Prod'n For Test Period Oil - Bbl 1286	PROI	8 ½ CT. AC DEPTH 11178- DUC' Size an Dil - Bbl 1286 Gas 2616	to 18610 2: N S. 2 ID, SHOT, FF INTERVAL 18473 FION d type pump) G 26	is TZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl. 3740 Longitude	TUBING DEF 994 EMENTAND KI LBS I LS AG SLICI G (Prod. NG Wat 3746 33. Rig	G RECOPTH SET 100 F, SQUE ND MATPROPP CID KWAT or Shut-ter - Bbl. ter - Bbl.	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER Gas - C 2034 vity - API - (Cor.	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press. 697 29. Disposition of SOLD 31. List Attachme C-104, C-102, Di 32. If a temporary 34. If an on-site b I hereby certify	tion Hours 24 Casing 1260 F Gas (Sold	Tested g Pressure d, used for Survey, R sed at the	Product FLOWI Che 64/4 Cal Hor rfuel, vent	ion Method (F. NG) bke Size 64 culated 24- ur Rate ted, etc.) CL ch a plat with the	IER RECORD SACKS CEMI SACKS CEMI lowing, gas lift, pa Prod'n For Test Period Oil - Bbl 1286 It is location of the on-s Latitude the sides of this Printed	PROI	8 ½ CT. AC DEPTH 11178- DUC' Size an Dil - Bbl 1286 Gas 2616	Ito 18610 2: N S 2 ID, SHOT, FF INTERVAL 18473 FION d type pump) G 26 - MCF	is TZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl. 3740 Longitude	TUBING DEF 994 EMENTAND KI LBS I LS AG SLICI G (Prod. NG Wat 3746 33. Rig	G RECOPTH SET 100 F, SQUE ND MATPROPP CID KWAT or Shut-ter - Bbl. ter - Bbl.	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER in) Gas - C 2034 vity - API - (Consisted By E Date: NA dge and belief	Dil Ratio	
24. SIZE 26. Perforation 11178-18473, 3 S 28. Date First Product 11/22/18 Date of Test 11/26/18 Flow Tubing Press. 697 29. Disposition of SOLD 31. List Attachme C-104, C-102, Di 32. If a temporary 34. If an on-site b	tion Hours 24 Casing 1260 Gas (Sold ents rectional Solution urial was u	Tested Pressure d, used for Survey, R sed at the used at the	Product FLOWI Che 64/6 Cal Hor Fuel, ventor well, attain well, representation s.	ion Method (F) NG oke Size 64 culated 24- ar Rate led, etc.) CL ch a plat with the ort the exact lot hown on bot	ler RECORD SACKS CEMI SACKS CEMI Awing, gas lift, properties Period Oil - Bbl 1286 The location of the onest Latitude of this sides of this	PROI Interpretation of the property of the pro	8 ½ SCREEN 27. AC DEPTH 11178- DUC' Size an Oil - Bbl 1286 Gas 2616 Ty pit.	ID, SHOT, FF INTERVAL 18473 FION d type pump) Gand complete Title	is TZE 7/8 ACTURE, CE AMOUNT A 18360435 51500 GA 13980113 Well Status PRODUCII as - MCF 16 Water - Bbl. 3740 Longitude	EMENTAND KILLS AG SLICE Wat 3744	G RECOPTH SET 100 F, SQUE ND MATPROPP CID KWAT or Shut-ter - Bbl. ter - Bbl.	PACKI 9931 EEZE, ETC. TERIAL USED PANT CER Gas - C 2034 vity - API - (Cor.	Dil Ratio	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"		
T. Salt 405	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 3071	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken_		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb_	T. Delaware Sand 3316	T. Morrison			
T. Drinkard	T. Bone Springs 6914	T.Todilto			
T. Abo_	T	T. Entrada			
T. Wolfcamp_10381	T.	T. Wingate			
T. Penn		T. Chinle			
T. Cisco (Bough C)	T	T. Permian	OH OD CAS		

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORTAN	IT WATER SANDS		
Include data on rate of	water inflow and elevation to which v	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
· · · · · · · · · · · · · · · · · · ·				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology