

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources  <b>DEC 17 2018</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT II-ARTESIA O.C.D.			<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. 30-015-44310											
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE											
		6. Well Number:  124H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator XTO Energy Inc.			9. OGRID 005380										
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707			11. Pool name or Wildcat  PURPLE SAGE; WOLFCAMP										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	K	25	23S	29E		2280	S	1995	W	EDDY			
BH:	C	24	23S	29E		216	N	2283	W	EDDY			
13. Date Spudded 5/12/18	14. Date T.D. Reached 6/7/18	15. Date Rig Released 6/11/18		16. Date Completed (Ready to Produce) 9/25/18 10-10-18		17. Elevations (DF and RKB, RT, GR, etc.) 3068 GR							
18. Total Measured Depth of Well 18550 110569		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 11226'-18429' MD, WOLFCAMP													
<b>CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8		54.5		380		17 1/2		554 SXS CLASS C					
9 5/8		40		9295		12 1/4		4856 SXS CLASS C					
5 1/2		17		18550		8 3/4 to 14104		2878 SXS CLASS H					
						8 1/2 to 18550							
24. LINER RECORD						25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET					
						2 7/8	9860	9851					
26. Perforation record (interval, size, and number)  11226-18429, 3 SPF, 2352 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11226-18429    17038706 LBS PROPPANT 46000 GALS ACID 14035965 SLICKWATER							
<b>PRODUCTION</b>													
Date First Production 10/27/2018 11-8-2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING							
Date of Test 11/29/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1790	Gas - MCF 3257	Water - Bbl. 3255	Gas - Oil Ratio 1820						
Flow Tubing Press. 570	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 1790	Gas - MCF 3257	Water - Bbl. 3255	Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By							
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude						Longitude							
NAD83													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Cheryl Rowell				Printed Name Cheryl Rowell				Title Regulatory Coordinator				Date 12/7/18	
E-mail Address cheryl_rowell@xtoenergy.com													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 409	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3077	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3313	T. Morrison	
T. Drinkard	T. Bone Springs 6975	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10362	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology