Office	State of Nev	w Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and	Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO).
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44384	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		6. State Oil &	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	3ana 1 0, 1 v	1141 07505	VB-2192	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR NUM OF CONSERVATION PROPOSALS.) 7. Lease Name or Unit Agreement Name Nailed It State Com DIFFERENT RESERVATION PROPOSALS.)				
1. Type of Well: Oil Well	Gas Well 🛛 Other	ARTESIA DISTRICT	8. Well Numb	er
		DEC 04 2018	#001	1
2. Name of Operator		DEC 07 2010	9. OGRID Nu	mber
Tap Rock Operating LLC 3. Address of Operator			372043 10. Pool name	or Wildest
602 Park Point Drive Suite 200 Go	olden CO 80401	RECEIVED	l)	PLE SAGE; WOLFCAMP
	Macir Co Boto I		[70220] TOR	ED SHOE, WOLL CHAIL
4. Well Location		0 · 0 · 0 · 0 · 0 · 11		
	t from the South line and 990			
Section 36	Township 26		30E NM	PM County Eddy
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc	:.)	
	3037.8 GR			
12. Check	Appropriate Box to Indic	ate Nature of Notice	, Report or Oth	er Data
NOTICE OF IN	ITENTION TO:	1 011	DOEOLIENT C	SEDORT OF
PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON		BSEQUENT F	REPORT OF: ALTERING CASING
TEMPORARILY ABANDON			RILLING OPNS.	
PULL OR ALTER CASING	<u> </u>			
DOWNHOLE COMMINGLE	MIDETIFEE COMIFE E	J OAGING/CENIE	11305	
DOMAIN IOFF COMMINANCE				
		l l		
CLOSED-LOOP SYSTEM OTHER:	Γ	OTHER: New	Drill	×
OTHER:	pleted operations. (Clearly sta			☑ dates, including estimated date
OTHER: 13. Describe proposed or composed or starting any proposed w	ork). SEE RULE 19.15.7.14	ite all pertinent details, a	nd give pertinent o	dates, including estimated date
OTHER: 13. Describe proposed or comp	ork). SEE RULE 19.15.7.14	ite all pertinent details, a	nd give pertinent o	dates, including estimated date
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