

Amended

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44384			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. VB-2192			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Nailed It State Comp		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: #001		
8. Name of Operator TAP ROCK OPERATING, LLC			9. OGRID 372043		
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401			11. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	36	26S	30E	1
BH:	H	36	26S	30E	1
13. Date Spudded 08/27/2017	14. Date T.D. Reached 09/20/2017	15. Date Rig Released 09/24/2017		16. Date Completed (Ready to Produce) 04/02/2018	
17. Elevations (DF and RKB, RT, GR, etc.) 21.4' RKB					
18. Total Measured Depth of Well 11,737'		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? YES	
21. Type Electric and Other Logs Run GR, Quad Combo					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11630', 11640', PURPLE SAGE; WOLFCAMP (GAS)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J55	882' 830	17.5"	C 765	0
9-5/8"	40# L80	3811'	12.25"	C 1229	0
7-5/8"	29.7# P110	11224' 11934'	8.75"	884	Est TOC 0 2400'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 11630' - 11640', 0.5", 20 @ 2 SPF, 10 clusters			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11,630' - 11,640'		
			151,580 lbs 30/50 sand		
			3517 bbls		
28. PRODUCTION					
Date First Production 04/03/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in Producing	
Date of Test 04/12/2018	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 385
Flow Tubing Press.	Casing Pressure 960	Calculated 24-Hour Rate	Oil - Bbl. 38	Gas - MCF 385	Water - Bbl. 107
					Oil Gravity - API - (Corr.) 57
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared					30. Test Witnessed By Jemmi Jackson
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	

Incomplete - 2nd page missing - log tops - 12/12/2018

Klein, Ranell, EMNRD

From: John Masenheimer <jmasenheimer@taprk.com>
Sent: Thursday, December 27, 2018 11:11 AM
To: Klein, Ranell, EMNRD
Subject: [EXT] RE: Formation tops - Nailed it State Com #1
Attachments: Nailed it State Com #1 Final Surveys.csv

Rusty,

Please see the formation tops listed below and the final directional surveys attached. You can use 6/1/¹⁸~~19~~ for the gas connect date. Thanks and let me know if you need anything else!

<-----UWI(API)----->	<-----FM NAME----->	<--TVD VALUE--
30015443840000	BELL_CANYON	3677
30015443840000	BRUSHY_CANYON	5813
30015443840000	CHERRY_CANYON	4860
30015443840000	AVALON_SB3	8291
30015443840000	AVALON_SB2	8067
30015443840000	AVALON_SB1	7680
30015443840000	1ST_BONE_SPRING_SAND	8507
30015443840000	2ND_BONE_SPRING_CARB	8857
30015443840000	2ND_BONE_SPRING_SAND	9142
30015443840000	3RD_BS_W_SAND	10709
30015443840000	3RD_BONE_SPRING_CARB	9741
30015443840000	3RD_BONE_SPRING_SAND	10409
30015443840000	BONE_SPRING	7562
30015443840000	WOLFCAMP_A	10805
30015443840000	WOLFCAMP_A_FAT	11016
30015443840000	WOLFCAMP_A_Y_SAND	10929
30015443840000	WOLFCAMP_B	11215

John Masenheimer
Operations Technician
Direct: (720) 460-3498
Cell: (215) 280-3849
jmasenheimer@taprk.com



From: Klein, Ranell, EMNRD <Ranell.Klein@state.nm.us>
Sent: Thursday, December 27, 2018 10:26 AM

To: John Masenheimer <jmasenheimer@taprk.com>

Subject: Formation tops - Nailed it State Com #1

John,

Please send me the formation tops for this well. On the C105 you stated that there was a directional survey – I need a copy of that also. Unless you were talking about the deviation survey provided by Patriot Drilling..... I also need a gas connect date.

Happy New Year!

Rusty Klein

Business Operations Specialist – A

NMCCD – Division 2

811 South First Street

Artesia, NM 88210

575-748-1283 – ext. 109