<u> </u>						/	HUR.	ndel	<u>,</u>		· · · ·	
Salimit To Appropriate Two Copies	e District Off	ice	State of New Mexico					Form C-105				
District I 1625 N. French Dr., Ho	abbe NIM 98	240	Energy, Minerals and Natural Resources					Revised April 3, 2017				
District II						1. WELL API NO. 30-015-44384						
11 S. First St., Artesia District III	a, NM 88210		Oil Conservation Division					2. Type of L				
000 Rio Brazos Rd., /	Aztec, NM 8	7410	12	20 South St) South St. Francis Dr.				Jease ATE 🔲 FE	E 🗍 FE	D/INDIA	N
<u>histrict IV</u> 220 S. St. Francis Dr.	., Santa Fe, N	IM 87505		Santa Fe, N	nta Fe, NM 87505				& Gas Lease N			
	-							VB-2192				
WELL COMPLETION OR RECOMPLETION REP									. <u>19</u> 5,	1400		
4. Reason for filing:								5. Lease Name or Unit Agreement Name				
·						(vloo		Nailed It State Com OIL CONSER			SERVAT	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee						uny)		ARTESIA DISTRICT				
C-144 CLOSU	CHMENT (Fil	te Rig F	Released and #3	2 and/or	#001							
33; attach this and the Type of Complet		ne C-144 closu	re report in acc	ordance with 19.1	5.17.15	K NMAC)		I		Di	EC 0 -	4 2018 -
NEW WE			DEEPENING			IFFERENT RE	SERVOI					
Name of Operator			_					9. OGRID		0	DECE	IVEN
AP ROCK (OPERA	<u>TING, LL</u>	C					372043	6	RECEIVED		
). Address of Oper								11. Pool nam		0 4 OP	WOT	
02 PARK P	OINT E	OR, STE 20	JU GOLDI	EN, CO 804	01			[98220]]	PURPLE	SAGE;	WOL	FCAMP
2.Location	Jnit Ltr	Section	Township	Range	Lot	Feet	from the	N/S Line	Feet from t	he E/W Li	ine T	County
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H: H		36	265	30E		330		s	990	E		ÊDDY
					L '		Com-1-4					
3. Date Spudded		T.D. Reached	15. Date R 00/24/2	-		16. Date 04/02/		d (Ready to Pro	NUCC)	17. Elevation RT, GR, etc.		uiu KKD,
8/27/2017	09/20/	2017	09/24/2	.017		04/02/	2010			21.4' R		
8. Total Measured	Depth of V	Vell	19. Plug B	ack Measured Dep	oth	20. Was	Direction	al Survey Made	e? 21. T			er Logs Run
1,737'		N/A			YES		-		, Quad C	Combo)	
2. Producing Interv	val(s), of th	is completion -		lame								
1630', 1164									_			
3.				SING REC	ORD) (Report a	ll strin	gs set in v	vell)			
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CHOING SILL		The form the state of the state		DEPTH SET		HOLE S	ZE	CEMENTI	NO KECOKU			
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13-3/8" 9-5/8"		54.5# 40#		<u>852</u> , 83 3811,		17.5° 12.25	, ,,		765 229	Est T	0	X
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13-3/8" 9-5/8" 7-5/8" 4. 1ZE 6. Perforation re 1630' - 11640', 0. 8. Date First Production 4/03/2018 Date of Test	TOP ccord (inter .5", 20 @ 2	S4.5# 40# 29.7# BO val, size, and nu SPF, 10 cluster Flowir sted Cf	LIR DTTOM Umber) rs etion Method (A	852' 83 3811' 11724' //'	ENT ENT PRO	17.5' 12.25 8.75' SCREEN 27. ACID, S DEPTH INTE 11,630' – 1 DDUCTIO g - Size and type	25 51 HOT. FR RVAL 1,640' N pump)	C 7 I 8 ZE 3 AMOUNT 151,580 ISING 3 Well Statt Shut.in sas - MCF MCF	765 229 384 TUBING RE DEPTH S DEPTH S EMENT, SQ AND KIND N Ibs 30/50 sa bb/3	ECORD SET DUEEZE, E MATERIAL Ind	0 0C 0 4CO ' PACKE USED	R SET
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13-3/8" 9-5/8" 7-5/8" 4. 12E 6. Perforation re 1630' - 11640', 0. 1630' - 11640', 0. 8. Date First Production 1630' - 11640', 0. 8. Date of Test 14/12/2018 Date of Test 14/12/2018 Press. 9. Disposition of C lared 81. List Attachment	TOP ccord (inter 0.5", 20 @ 2 on Hours Te 24 Casing Pr 960 Gas (Sold, 1	S4.5# 40# 29.7# BC Val, size, and nu 2 SPF, 10 cluster Produc Flowin sted Ch 12 ressure Ca Ho used for fuel, ven	LIT LIT DTTOM LIT DTTOM T	882' 83 3811' 11724' //' NER RECORD SACKS CEM SACKS CEM Prod'n Fod Test Period Oil - Bbl. 38	PRO DWD	17.5' 12.25 8.75' SCREEN 27. ACID, S DEPTH INTE 11,630' – 1 DUCTIO g - Size and type Oil - Bbl 38 Gas - MC 385	25 5 5 HOT. FR RVAL 1,640' N pump) Gi 38	C 7 1 8 5. 22 ZE 35 Well Statt 35 Shut.in 35 as - MCF 35 Water - Bbl. Water - Bbl.	765 229 384 TUBING RE DEPTH S DEPTH S DEPTH S EMENT, SQ AND KIND N Ibs 30/50 sa 60/75 Water - E 107 0il (57 30. Test Witer - E	ECORD SET DUEEZE, E AATERIAL and but-in) MCCAC Bbl. Gravity - AP	0 0C 0 400 PACKE ETC. USED Gas - Oi 10,132	R SET
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13-3/8" 9-5/8"	TOP ccord (inter 5.5", 20 @ 2 on Hours Te 24 Casing Pi 960 Gas (Sold, 1 its pit was used	S4.5# 40# 29.7# BC Val, size, and nu SPF, 10 cluster Flowin sted Ch 12 ressure Ca Ho used for fuel, ven	LIT DTTOM LIT DTTOM umber) rs tion Method (A rg noke Size /64 slculated 24- pur Rate nied, etc.)	882' 83 3811' 11724' [[" NER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. 38	T34 ENT PRO DWU	17.5' 12.25 8.75' SCREEN 27. ACID, S DEPTH INTE 11,630' – 1 DUCTIO g - Size and type Oil - Bbl 38 Gas - MC 385	25 5 5 HOT. FR RVAL 1,640' N pump) Gi 38	C 7 1 8 5. 22 ZE 35 Well Statt 35 Shut.in 35 as - MCF 35 Water - Bbl. Water - Bbl.	765 229 384 TUBING RE DEPTH S EMENT, SQ AND KIND N Ibs 30/50 sa 60/75 Water - E 107 Water - E 107 30. Test Wi Jemmi Jack 33. Rig Reli	ECORD SET DUEEZE, E AATERIAL and but-in) MCCAC Bbl. Gravity - AP	0 0C 0 400 PACKE ETC. USED Gas - Oi 10,132	R SET

Klein, Ranell, EMNRD

From: Sent: To: Subject: Attachments: John Masenheimer <jmasenheimer@taprk.com> Thursday, December 27, 2018 11:11 AM Klein, Ranell, EMNRD [EXT] RE: Formation tops - Nailed it State Com #1 Nailed it State Com #1 Final Surveys.csv

Rusty,

Please see the formation tops listed below and the final directional surveys attached. You can use 6/1/19 for the gas connect date. Thanks and let me know if you need anything else!

<>UWI(API)>	<fm name=""></fm>	<tvd td="" value<=""></tvd>
30015443840000	BELL_CANYON	3677
30015443840000	BRUSHY_CANYON	5813
30015443840000	CHERRY_CANYON	4860
30015443840000	AVALON_SB3	8291
30015443840000	AVALON_SB2	8067
30015443840000	AVALON_SB1	7680
30015443840000	1ST_BONE_SPRING_SAND	8507
30015443840000	2ND_BONE_SPRING_CARB	8857
30015443840000	2ND_BONE_SPRING_SAND	9142
30015443840000	3RD_BS_W_SAND	10709
30015443840000	3RD_BONE_SPRING_CARB	9741
30015443840000	3RD_BONE_SPRING_SAND	10409
30015443840000	BONE_SPRING	7562
30015443840000	WOLFCAMP_A	10805
30015443840000	WOLFCAMP_A_FAT	11016
30015443840000	WOLFCAMP_A_Y_SAND	10929
30015443840000	WOLFCAMP_B	11215

John Masenheimer Operations Technician Direct: (720) 460-3498 Cell: (215) 280-3849 jmasenheimer@taprk.com



From: Klein, Ranell, EMNRD <Ranell.Klein@state.nm.us> Sent: Thursday, December 27, 2018 10:26 AM **To:** John Masenheimer <jmasenheimer@taprk.com> **Subject:** Formation tops - Nailed it State Com #1

John,

Please send me the formation tops for this well. On the C105 you stated that there was a directional survey – I need a copy of that also. Unless you were talking about the deviation survey provided by Patriot Drilling..... I also need a gas connect date.

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Happy New Year!

Rusty Klein Business Operations Specialist – A NMOCD – Division 2

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