Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM22080 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. TOMB RAIDER 1-12 FED 512H	
Name of Operator Contact: CHANCE BLAND DEVON ENERGY PROD CO LP E-Mail: chance.bland@dvn.com				9. API Well No. 30-015-435	93
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code Ph: 405-693-9277)	10. Field and Pool or Exploratory Area LIVINGSTON RIDGE;BONE SPR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R31E Mer NMP NENW 100FNL 900FEL				11. County or Parish, State LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Reclama	lete arily Abandon	e) ☐ Water Shut-Off ☐ Well Integrity ☑ Other
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Devon Energy is respectfully in (1/2/2018 ? 1/3/2018) Spud (csg, set (800. Lead w/ 540 s Displaced with437 bbls FW. R PT csg to 1500 psi for 30 mins (1/3/2018 ? 1/8/2018) TD 12 Lead w/920 sx H, yld 3/0 cu ft/bbls return to surf. PT csg to 2 (1/18/2018? 1/19/2018) TD 8-	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonandonment Notices must be file nal inspection. If the case is as 3:00. TD 17 1/27 hole (it is in the case is as 5 3:00. TD 17 1/27 hole (it is in the case is in the case is in the case is in the case in the case is in the case in	give subsurface locations and measurface Bond No. on file with BLM/BIA ults in a multiple completion or record only after all requirements, includes follows; 3 8107. RIH w/ 22 jts 13 3/8 a ft/sk. Tail w/ 1985 sx , yld 1 250/3500 psi, held each test w/ 140 jts 7-5/8?40# J-55 csg. 33 cu ft/sk. Disp w/452 bbls	Accepted 7 54.5# J-55 1.47 cu ft. for 10 min, C 9 set @ 6012 8 water. 103	rtical depths of all posequent reports musew interval, a Form, have been completed for record • No BTC OK.	nertinent markers and zones. st be filed within 30 days 13160-4 must be filed once ted and the operator has
14. I hereby certify that the foregoing is Name (Printed/Typed) CHANCE Signature (Electronic S	Electronic Submission #4 For DEVON ENI Committed to AFMSS for BLAND ubmission)	Date 01/30/2	REZ on 01/31	72018 () RESENTATIVE	RESORD
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE US	SE - 1/5 //	
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductive the second of the s	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a ctatements or representations as to	rime for any person knowingly and to any matter within its jurisdiction.	BURFA Willfull to Good	H OF MID MAN	Hologopy of the United
** OPERAT	OK-SURMITTED ** OF	PERATOR-SUBMITTED *	OPERATO	ON SUBMITH	ED ** /

Additional data for EC transaction #402667 that would not fit on the form

32. Additional remarks, continued

P110RY csg, set @ 18955?. Lead w/540 sx cmt, yld 3.64 cu ft/sk. Tail w/ 1985 sx cmt, yld 1.47 cu ft/sk. Disp w/ 437 bbls water. ETOC 3681. RR @ 5:00.