Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

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Chekeron USA In Corporate De Amilia (Ray)amconomic (Generon Corporation Corp		******	O			•							N N	MNM1181	08			
2. Name of Operator 2. Name of Operator 2. Name of Operator 3. Name of Operator 4. Location (NSA INCORPORATED E-Mail: kaylamoconnet@gc/evvon com 3. Address 8301 DEAU/NLL ERLVD 3. Address 8301 DEAU/NLL ERLVD 4. Location (NSA INCORPORATED E-Mail: kaylamoconnet@gc/evvon com 3. Address 8301 DEAU/NLL ERLVD 4. Location (NSA INCORPORATED E-Mail: kaylamoconnet@gc/evvon com 3. Pannet No. (Include area code) 4. Location (NSA INCORPORATED (Caylamoconnet@gc/evvon com 5. Caylamoconnet@gc/evvon com 5. Caylamoconnet@gc/evvon com 5. Location (NSA INCORPORATED (Caylamoconnet@gc/evon com 5. Caylamoconnet@gc/evon co	la. Type of	Well 🔲	Oil Well	⊠ Gas V	Vell [Dry	0	ther				· · · · · · · · · · · · · · · · · · ·	6. If	Indian, Allo	ttee or	Tribe Name		
2. Name of Operator Chete/Ron Valla (NocRPORATED E-Mail: Applanation of Combined (Not Mode) (Not M	b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.													7. Unit or CA Agreement Name and No.				
MIDLAND, TX, 79706	Name of Operator Contact: KAYLA MCCONNELL CHEVRON USA INCORPORATED E-Mail: kaylamcconnell@chevron.com													8. Lease Name and Well No. HH SO 8 P2 5H				
4. Location of Weil (Report location clearly and in accordance with Federal requirements)* At surface NNNW 255RL 580FW. 32 (949075 N Lat, 104.217788 W Lon At top prod interval reported belief. Mr NMP At 10 prod interval reported belief. At 10 prod interval reported beli	J. Madeos College Date													5-43935-00-S1				
At top prod interval reported below Sec 8 1725S R27E Mer NMP	4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T26S R27E Mer NMP														10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)			
At total depth NWNVV 233PN 177PW, 2078372 N Lat, 104.218660 W Lon 12. County or Farish 13. State 15. Date T. P.		Sec 8 T26S R27E Mer NMP At top prod interval reported below SWSW 358FSL 764FWL 32.050762 N Lat. 104.218442 W Lon														Block and Survey 26S R27E Mer NMP		
14. Date Spadded 17. Elevations (DF KB, RT, GL)* 18. Date 17. Elevations (DF KB, RT, GL)* 18. Date 17. Elevations (DF KB, RT, GL)* 3245 GL 3		Sec	5 T26S F	R27E Mer N	IMP										ırish			
18. Total Depth: MD 20020 19. Plug Back T.D. MD 20012 20. Depth Bridge Plug Set: MD TVD 20012 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 22. Was well cored? 23. Casing and Liner Record (Report all strings set in well) 23. Casing and Liner Record (Report all strings set in well) 24. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record 25. Casing and Liner R	14 Date Spudded 15. Date T.D. Reached P. 16. Date Completed														OF, KE			
TVD 100	05/15/2017 12/10/2018													324	5 GL			
Was DST nur? No Yes (Submit analysis) No Wes (Submit analysis) No Wes (Submit analysis)	18. Total D	epth:				19. Plu	Back T	.D.: M T				epth Bri						
Hole Size Size/Grade Wt. (#/ft.) Top Bottom Stage Cementer No. of Sks. & Depth Type of Cement Top* Amount Pulled	21. Type El	lectric & Oth	er Mechar	nical Logs Rı	ın (Subm	it copy	of each)				22. Was Was Dire	well con DST ru ectional S	red? n? Survey?	No (No (☐ Yes ☐ Yes ☑ Yes	(Submit analysis) (Submit analysis) (Submit analysis)		
Hole Size Size/Grade Wt. (#/#t.) (MD) (MD) Depth Type of Cement (BBL) Cement 1op Almount Pulsed	23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in we	11)				· · · · · · · · · · · · · · · · · · ·								
12.250 9.625 HCL-80 43.5 0 8977 1969 1429 8.500 5.500 P-110 20.0 0 20012 3314 4130 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	Hole Size			Wt. (#/ft.)									•	Cement T	Гор*	Amount Pulled		
24. Tubing Record 20.0 2							455					_						
24. Tubing Record									1969						4400			
Size Depth Set (MD) Packer Depth (MD) (MD) Pack	8.500 5.500 P-		0 P-110	0 20.0		-	20012	2		<u> </u>	331	14		4130				
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2.875 9287 9266 26. Perforation Record 27. Perforation Record 27. Perforation Record 28. Perforation Record			(D) D	1 5 1	<u> </u>	0:		1. C-4 (1 (D)	1.)l D		Si-	. _	anth Sat (MI	D) [Backer Donth (MD)		
25. Production Intervals 26. Perforation Record Size No. Holes Perf. Status				acker Depth		Size	Dep	in Set (MD)	++	acker De	pin (MID)	512	E D	epin sei (wi)	Facker Deput (WID)		
A) WOLFCAMP 10023 19845 10023 TO 19845 0.460 700 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10023 TO 19845 FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT Amount and Type of Material ARTESIA DISTRICT NOV I 4 2018 28. Production - Interval A Date First Production Date Test O71/26/2018 08/29/2018 24			9201		3200		26	. Perforation	Reco	ord								
B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10023 TO 19845 FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT Amount and Type of Material Amount and Type of Material 10023 TO 19845 FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT NOV 1 4: 2018 28. Production - Interval A RECEIVED 28. Production - Interval A RECEIVED Date First Tested Production BBL MCF BBL MCF BBL Gravity Corr. API Gravity 53/64 SI 792 Press. Csg. 24 Hr. BBL MCF BB	Fo	ormation		Тор	Bottom			Perforated Interval Siz				Perf. Status						
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material ARTESJA DISTRICT			10023		19845		10023 To			19845	19845 0.4		60 700 OPE		N			
Digital Digi	В)				_													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10023 TO 19845 FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT 28. Production - Interval A Date First Production BBL Full BBL Gas Water Corr. API Gravity Gas Gravity Flow, 1792 Frest. Rate Production BBL MCF BBL Gas S409 4122 Production - Interval BBL MCF BBL BBL BBL BBL MCF BBL BBL BBL BBL BBL MCF BBL BBL BBL BBL BBL BBL BBL BBL BBL BB					$-\downarrow$										-			
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10023 TO 19845 FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT NOV 1 4 2018					-,				A	mount an	d Type of	Materia	1	n n	alai c			
28. Production - Interval A Date First Test Date Da				845 FRAC V	V/1,012,5	53 BBL	FLUID &	23.5 MM# P										
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Date First Produced Date Test Date First Production - Interval B Date First Produced Date Tested Date Tested Date Tested Date Date Tested Date Date Date Date Date Date Date Date	28 Product	ion - Interval	A													RECEIVED		
Produced O7/26/2018 Date O7/26/2018 Press. Csg. Flwg. 1792 Press. 41.0 Sate First Production - Interval B Date First Date First Produced Date Flows Flow Flow Flow Flow Flow Flow Flow Flow	Date First	· · · · · ·					Ī						Produc	tion Method				
Size 53/64 SI 1792 Press. SI 41.0 BBL 638 5409 BBL Ratio PGW ACCEPED FOR RECORD PGW ACCEPED	Produced	Date	Tested	Production		1			Сопт.		Grav	-		FLOV	VS FR	OM WELL		
28a. Production - Interval B Date First Produced Tested Production BBL Gas MCF BBL Oil Gravity Corr. API Gravity Gravity Froduction Tested BBL MCF BBL Gas Gravity Froduction Gravity Corr. API Gravity Gravi	Choke Size										Wel	Status A	CCF	PTFD F	-0R	RECORD		
Date First Produced Date Tested Production BBL Gas MCF BBL Oil Gravity Corr. API Gas Gravity Froduction Choke Size Five. Press. Size Size Size Size Size Size Size Size	53/64	sı	41.0		638	!	409	4122				PGW						
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Flwg. Press. Size Flwg. S1 Choke Size Flwg. S1 Corr. API Gravity Gas: Oil Ratio Well Statu BUREAU OF LAND MANAGEMENT CARLSBAD FIELD DEFICE	28a. Produc	ction - Interva	al B									\bot						
Size Flwg. Press. Rate BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT CARLSBAD FIELD DEFICE	Date First Produced												Produc	induod 1	2 1 1, 1	2018		
	Choke Size	Flwg.					:				Wel	l Statu:	BURE	AU OF LAN	VD IVA	MAGEMENT		
	(Can Implement	SI	<u> </u>	حــا		sa sida)			Щ_				C	ARLSBAD	FIELD	TOFFICE		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #435657 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Peclamation Dul: 12/13/2018

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29. Disposition of Gas/Sold. used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction	
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1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	nal Survey
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #435657 Verified by the BLM Well Information System. For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 09/21/2018 (18DMH0124SE)	ons):
Name (please print) KAYLA MCCONNELL Title REGULATORY SPECIALIST	
Signature (Electronic Submission) Date 09/18/2018	
	·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	