Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103		
Office <u>District 1</u> – (575) 393-6161	strict 1 – (575) 393-6161 Energy, Minerals and Natural Resources			WELL ADI		ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-015-44376		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE 🗸		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Na	me or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Cypress Fee 23 27 9		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 4H		
2. Name of Operator Marathon Oll Permian LLC				9. OGRID Number 372098		
3. Address of Operator				10. Pool name or Wildcat		
5555 San Felipe St., Houston, TX 77056				PURPLE SAGE; WOLFCAMP		
4. Well Location Unit Letter	1681feet from the	South	line and	573fee	et from the	Vestline
Section 9	Township 23		27E	NMPM	County	Eddy
	11. Elevation (Show wheth	<i>her DR, RKB</i> 3159 GR	RT, GR, etc.)	•		
		3139 GIV				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF II	NTENTION TO:		SUBS	SEQUENT	REPORT O	F:
PERFORM REMEDIAL WORK	_	_ '	IEDIAL WORK	<	☐ ALTERING	CASING
					=	
PULL OR ALTER CASING	·	☐ CAS	SING/CEMENT	JOB	L	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER:] ОТН	IER:	COMP	PLETIONS	$\overline{\checkmark}$
13. Describe proposed or com						
	ork). SEE RULE 19.15.7.14	NMAC. For	Multiple Con	npletions: Att	tach wellbore dia	g ram of
proposed completion or recompletion.						
Started Frac Prep operations on 01/11/18 Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,056'-13,544; for a total of 900 shots. Turn well to flowback on 03/24/18. Tubing Pressure to 920 psi and Casing pressure to 304 psi on						
4/6/2018.		_	•	•	·	
						CONSERVATION ESIA DISTRICT
					AP	R 16 2018
					RI 	ECEIVED
Spud Date: 10/13/20	Die Del	anna Datas	1	1/7/2017		
Spud Date: 10/13/20	/1/ Kig Kei	ease Date:	<u>'</u>			
I hereby certify that the information	above is true and complete t	o the best of	mv knowledge	e and belief.		
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
SIGNATURE Jennifer Van (CurenTITLE	Sr. Regulato	ry Compliance		DATE	18
Type or print name Jennifer Van C	uren	jva	ncuren@mara	thonoil.com	713- PHONE:	296-2500
For State Use Only		ρ	<u> </u>			
ADDROVED DV. KNAT.	THE TITLE	Busi	next(b	2-Dar A	DATE 4-	202018
APPROVED BY: / Wolf Conditions of Approval (if any):	IIILE_		2000	Je!	_DATE / G	