NM OIL CONSERVATION

ARTESTA DISTRICT
State of New Mexico
Energy, Minerals & Natural Assources 2018

Form C-104

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Revised August 1, 2011

District III Oil Conservation Division Submit the copy to appropriate District On 1220 South St. Francis DRECEIVED													•		
District IV 1220 South St. Francis DRUCE IV CL. AMENDED REPOR Santa Fe, NM 87505 AMENDED REPOR															
	l.	REC	QUE			OWABLE						<u> TRAN</u>	NSP	ORT	
Operator n					² OGRID Number 372098										
5555 San Fe	³ Reason for Filing ONW				Filing C	Code/ Effective Date									
⁴ API Number 30 - 015-44379				Name Springs	Emo	hand I	Canch Bone Son			/n#	6 P	Pool Code			
7 Property Code				erty Nan	ne	TULLICIA A	JUNI	'Well N			Vell Nu				
319	381			ss Fee 23	3 27 9						7H				
II. 10 Surface Locati					Lot Idn	Feet from the	e North/South Line		Feet fr	Feet from the		East/West line		County	
L 9		23	23S 27E			2143'	1	South		310'		West		Eddy	
	Hole Lo				F 6	e North/South line		Feet from the		East/West lin		ne County			
UL or lot no.	Section 9	n 10wn 23	- 1	Range . 27E	Lot Idn	Feet from the 2278'	North/So Sou		43		ı			County Eddy	
12 Lse Code	13 Pro	ducing Met		14 Gas Co		¹⁵ C-129 Per				-	Date 17		 C-12	9 Expiration Date	
P Code F				Da	ate									· · · · · · · · · · · · · · · · · · ·	
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 O/G/W															
OGRID		¹⁹ Transporter Name and Address											²⁰ O/G/W		
			leavor (Western Refining Company)										0		
	123 44 141	23 W Mills Ave, El Paso, TX 79901													
35246		Secondary Purchaser: SHELL TRADING US COMPANY										-	0		
<u> </u>	PO BOX 4604, HOUSTON, TX														
21475		Seconda ENLINK			CHASING	S /EKA LPC C	UDE OIL N	JDE OIL MARKETING)						0	
	ENLINK CRUDE PURCHASING (FKA LPC CUDE OIL MARKETING)														
IV. Well	l Com	nletion	Data	1											
²¹ Spud Da	22 Ready Date				23 TD	24 PBTD		25 Perforatio					²⁶ DHC, MC		
9/25/2017 27 Hole Siz.		3/31/20		18 1 ZH Casing & Tubin		13,230' (6) 9	29 Depth Se		8,660'-13,		020'	30 Sacks Cement		c Coment	
17 1/2"						3 3/8"		454'							
													552 - luc 715 - luc		
12 1/4"						9 5/8"		1,972' 							
8 3/4"					7"	7"		8,532'					823 - CUC		
6 1/8"					4 1/2"	q	BUS- 13,180'				575				
V. Well Test Data					27/	8" X 23	80 8987			I 18			,		
³¹ Date New 4/1/2018			Pelive 20	_1		Геst Date 11/2018		³⁴ Test Length 24 hrs		38 Tbg. Pressure 1050		ssure	³⁶ Csg. Pressure 350		
37 Choke St	ize	34 (Water	⁴⁰ Gas 2753						41 Test Method		
40			1			2118						Flowing			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									% CC)NSER'	VATIO	N DIVI:	SIOI	1	
complete to the	Approved b	, /	Z.	J	\mathcal{L}	1)							
		<u> </u>	,)W	u_{γ}	1	W	<u>n</u>								
Printed name:	Title: Business (10 500 A														
Title: Environ	Approval Date: 4-20-2018														
E-mail Address: acovarrubias@marathonoil.com															
Date: 4/13/2018 Phone: 713-296-3368														un	