Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44491
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 s, 1 m o / 5 s s	o. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	RED LIGHT STATE COM 23 26 27 WA
1. Type of Well: Oil Well	Gas Well Other	8. Well Number _{15H}
2. Name of Operator Marathon Oil Permian LLC		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
1		PURPLE SAGE; WOLFCAMP
4. Well Location Unit Letter	300 Seet from the North line and	804 feet from the EAST line
Section 27	Township 23S Range 26E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	3,285' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	COMPLETIONS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Started Frac Prep operations on 03/02/18 Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from		
8,908'- 15,886' for a total of 1,350' shots. Turn well to flowback on 04/15/18. Casing pressure to 510 psi on 5/1/2018.		
		RECEIVED
		MAY 1 7 2018
		DISTRICT II-ARTESIA O.C.D.
Spud Date: 12/11/20	017 Rig Release Date:	2/14/2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	/ Environmental Engineer	5/8/2018
SIGNATURE TITLE Environmental Engineer DATE 5/8/2018		
Type or print name E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368		
APPROVED BY: Kusty Ver TITLE Business Oper 1 DATE 5-20-2018		
APPROVED BY: Kusty few TITLE Business Garper 1 DATE 5-20-2018 Conditions of Approval (if any);		
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