Submit 1 Copy To Appropriate District Office		State of New Mexico				Form C-103				
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources			sources	Revised July 18, 2013 WELL API NO.				
District II - (575	•	OIL CONSERVATION DIVISION			SION	30-015-44619				
District III - (50		1220 South St. Francis Dr.				5. Indicate Type of Lease  STATE  FEE  FEE				
1000 Die Dramas Dd. Arrica NM 97410				e, NM 87505			STATE FEE  6. State Oil & Gas Lease No.			
	cis Dr., Santa Fe, NM		,			v. state o	ii de Gas Lease i	10.		
SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						STERLING STATE 23 27 20 TB				
1. Type of Well: Oil Well  Gas Well  Other							8. Well Number 4H			
2. Name of Operator Marathon Oil Permian LLC						9. OGRID Number 372098				
3. Address of Operator 5555 San Felipe St., Houston, TX 77056						10. Pool name or Wildcat CARLSBAD; BONE SPRING, SOUTH				
4. Well Loca					-					
Unit	Letter:	603 feet from	the	li	ine and	1462 	feet from the	EAST	line	
Sect	ion 20	Township		ange	27E	NMPM	County	E	DDY	
		11. Elevation (Show	v whether DR '3181		RT, GR, etc.)				İ	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
						SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI										
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEI								•		
DOWNHOLE	COMMINGLE									
CLOSED-LO	OP SYSTEM		F-1	AT. 15	-6	0.	lations		[7]	
OTHER:	ihe proposed or comp	leted operations (Cla	erly state all	OTHE			ompletions ent dates, includi	ing esti	mated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
Started Frac Prep operations on 03/31/18 Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from										
8,933' - 13,531' for a total of 900 shots. Turn well to flowback on 04/29/18. Casing Pressure to 250 psi on 5/12/2018.										
							RECEIVED			
							MAY 2	1 2018	3	
							DISTRICT II-AR	TESIA	O.C.D.	
Saud Data:	2/8/2018		ig Release Da	oto:	7	2/24/2018				
Spud Date:	2/0/2010	<u></u>	ing Release De	ate.		224/2010				
							, .			
I hereby certify	y that the information	above is true and com	plete to the b	est of m	y knowledge	e and belief.				
SIGNATURE TITLE Environmental Engineer DATE 5/15/2018										
Adrian Covarrubias acovarrubias@marathonoil.com 713-296-3368										
Type or print name E-mail address: PHONE: PHONE:										
The file of the second of the second										
APPROVED BY: Material TITLE Dusaness (por part A DATE 5-35-2018 Conditions of Approval) (if any)										