Submit One Copy To Appropriate District Office	State of New			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	WELL API	Revised November 3, 2011
District II OH CONCERNATION DIVISION		30-015-42		
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate 7	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil	& Gas Lease No.	
87505			VB-1667	-
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WEI		7. Lease Na	me or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR REPLAIN (FORM O 10	I) FOR GUIGH	Colossal I	BUO State
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other ARTESIA DISTRICT			8. Well Nun	nber 2H
2. Name of Operator			9. OGRID N	
		DEC 2 1 2018		
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs, NM 8824	40	RECEIVED	Undesign	ated; 2nd Bone Spring Sand
4. Well Location				
Unit Letter P: 660 feet from the S line and 200 feet from the E line				
Section 32 Township 23S Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3230' GL	21, 1412, 111, 611, 610,	<u></u>	
12. Check Appropriate Box to		, Report or Other D	ata	
NOTICE OF INT	ENTION TO:	l cup	CECHENT	DEDORT OF
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	т ЈОВ	
OTUED	П	∇ to action to m	OOD	lunus attan attan DO A
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution		•		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
when an work has been completed, return this form to the appropriate district office to schedule an inspection.				
CLONIATION KILL KILL	Trian I	n – .		DATE 40/04/40
SIGNATURE Near News	<u></u>	E Engineer		DATE <u>12/21/18</u>
SIGNATURE Klay Kirks TYPE OR PRINT NAME Klay Kirks	es E-MA	AL: kkirkes@mewbo	urne.com	PHONE: <u>575-390-6706</u>
For State Use Only				
APPROVED BY:	CO TITLI	5/2H		DATE 12/26/18
APPROVED BY:				
		,		
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