Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0554771

	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee	or Tribe	Name
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abandoned well	i. Use form 3160-3 (API	o) for such proposals.			
SUBMIT IN T	RIPLICATE - Other inst	ructions on page 2	-	7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well Gas Well	er			8. Well Name and No. BOOTLEGGER 2	1 FEDERAL COM 1H
Name of Operator MARATHON OIL PERMIAN, L		MELISSA B SZUDERA @marathonoil.com		9. API Well No. 30-015-43970	
3a. Address 5555 SAN FELIPE STREET HOUSTON, TX 77056	-	3b. Phone No. (include area code) Ph: 713-296-3179		10. Field and Pool or GETTY BONE	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	·	*	11. County or Parish,	State
Sec 16 T20S R29E Mer NMP	SESE 240FSL 360FEL			EDDY COUNTY	Y, NM
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE	, REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon Drilling Op		Drilling Operations
_	Convert to Injection	□ Plug Back	□ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions	eration: Clearly state all pertine ally or recomplete horizontally,	nt details, including estimated startingive subsurface locations and measu	g date of any red and true v	proposed work and appro ertical depths of all pertin	eximate duration thereof.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attachment for casing and cement information for the above listed well.

NM OIL CONSERVATION Accepted For Record
ARTESIA DISTRICT
NMOCD
JUN 29 2018

		REC	EIVED	
Coog in	Were file does not here	e a	Hachmen	
14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #420947 verific For MARATHON OIL PERMIA	t by the	BLM Well Information System	
Name (Printed/Typed)	MELISSA B SZUDERA	Title	REGULATORY COMPLIANCE REP	
Signature	(Electronic Submission)	Date	05/22/2018	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By		Title		Date
ertify that the applicant ho	ny, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	e	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Casing and Cement Operations		Well Name:	ell Name: Bootlegger 21 Federal Com 1H			
MIRU:	5/24/2017	API Number:		30-015-43970		
	5/30/2017					
Rig Released:	6/26/2017					
Casing Detail	Surface	Intermediate 1	Intermediate 2	Production		
Date	5/31/2017	6/5/2017	6/11/2017	6/25/2017		
Hole size	26"	17.5"	12.25"	8.75"		
Casing size	20"	13.375"	9.625"	5.5"		
Weight	94	54.5	40	20		
Туре	J55	J55	L80-IC	P110		
Thread	ВТС	BTC	втс	TXP		
Depth (MD)	425'	1,328.9'	3,126.2'	12,869'		
Amount jnts	12	35	72	294		
Cement Detail	Surface Stg 1	Intermediate 1	Intermediate 2	Production		
Date	5/31/2017	6/4/2017	6/11/2017	6/25/2017		
Top depth KB	25	25	25	25		
Bottom depth KB	425	1331	3138	12869		
Lead sks	1025	1000	430	835		
Tail sks	•	250	325	1570		
Gel spacer	•	40	-	30		
Class	С	С	C	С		
Circulate to		90	4.4	84		
surface (bbls)	38		44			
WOC to 500 psi	8 hrs	6 hrs	24.5 hrs	11 days		
Top meas. method	Circulated	Circulated	Circulated	Circulated		
TOC	25	25	25	25		
Pressure Testing	Surface	Intermediate 1	Intermediate 2	Production		
Date	6/3/2017	6/8/2017	6/13/2017	7/8/2017		
PSI	75	1500	. 1500	9500		
Time (min)	30	30	30	30		
Bled off	O	0	0	0		
Good test	Yes	Yes	Yes	Yes		

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