

Submit To Appropriate District Office (Two Copies) District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017									
		1. WELL API NO. 30-015-44869												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Boston 7 WOLI Fee NM OIL CONSERVATION										
				6. Well Number: 1H ARTESIA DISTRICT <div style="text-align: right; font-size: 1.2em;">DEC 28 2018</div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 RECEIVED										
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	L	7	24S	28E		1850								
BH:	I	7	24S	28E		1404								
13. Date Spudded 08/22/2018	14. Date T.D. Reached 09/27/18	15. Date Rig Released 09/30/18		16. Date Completed (Ready to Produce) 11/07/18		17. Elevations (DF and RKB, RT, GR, etc.) 3083' GL								
18. Total Measured Depth of Well 14235 MD 19453		19. Plug Back Measured Depth 14191 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9576' - 14185' Wolfcamp														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD								
S 13 3/8"	54.5 J55		458'		17 1/2"	730 C								
I 9 5/8"	40 HCL80		2400'		12 1/4"	850 C								
P 7"	29 HCP110		9705'		8 3/4"	800 H								
L 4.5"	13.5 HCP110		14185'		6.125"	225 C								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	8941'	14185'	275											
25. TUBING RECORD														
SIZE	DEPTH SET		PACKER SET											
26. Perforation record (interval, size, and number) 9576' - 14185' (28 stages, 0.39" EHD, 972 holes)														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9576' - 14185'</td> <td>11,770,626 gals SW, carrying 7,115,140# Local 100 Mesh sand & 4,323,373# local 40/70 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9576' - 14185'	11,770,626 gals SW, carrying 7,115,140# Local 100 Mesh sand & 4,323,373# local 40/70 sand.				
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28. PRODUCTION														
Date First Production 11/07/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 11/9/18	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl 442	Gas - MCF 1144	Water - Bbl. 2541								
Flow Tubing Press. NA	Casing Pressure 1900	Calculated 24-Hour Rate	Oil - Bbl. 442	Gas - MCF 1144	Water - Bbl. 2541	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 09/30/18								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed														
Signature <i>Jackie Lathan</i>		Name Regulatory		Title		12/18/18 Date								
E-mail Address jlathan@mewbourne.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2468'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2210'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2417'	T. Morrison	
T. Drinkard	T. Bone Springs 5949	T. Todilto	
T. Abo	T. Castile 905'	T. Entrada	
T. Wolfcamp 9196'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology