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<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico

Form C-104

State of New IVICATED
Energy, Minerals & Natural Resource OCT 0 9 2018
Submit one copy to appropriate District Office

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	cis Dr., San				20 South St. Santa Fe, N	VI 07505					
Operator -	I.		EST FO	RALI	OWABLE	AND AUTH	PRIZATIO PRIZATION PRIZATI		TRANS	PORT	
¹ Operator name and Address Marathon Oil Permian LLC							372098				
5555 San Felipe St., Houston, TX 77056							³ Reason	or Filing	Code/ Effec	tive Date	
API Numbe	er	⁵ Pool	Name			.		61	Pool Code		
30 - 015-44628 PURPLE SAGE; WOLFCAMP				CAMP		98220					
⁷ Property Code 8 Property Name 320616 GRAVEL GRINDER FEE 23 28 18 V					E 23 28 18 WA	\	* Well Number 5H			er	
II. 10 Su	rface Lo	cation									
l or lot no.	Section		Range	Lot Idn	1			the East	/West line	County EDDY	
M	18	238	28E	4_	353	F\$L	1295		FWL	EUDT	
L or lot no.	Section	le Locatio		Lot Idn	Feet from the	North/South lin	e Feet from	the East	/West line	County	
D	18	235	28E	1	285	FNL	1241		FWL	EDDY	
12 Lse Code		ring Method		onnection	¹⁵ C-129 Perr	nit Number 1	C-129 Effec	ive Date	¹⁷ C-1	29 Expiration Date	
Р	,	Code F									
		Transpor	ters		19 —	. 1				20 0 10 22	
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad					²⁰ O/G/W	
35246		IELL TRAD	LL TRADING US COMPANY							0	
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		etion Data			²³ TD /	24 PRTD	25 per	arations		²⁶ DHC MC	
IV. Well 21 Spud Da 4/11/201	ate	etion Data 22 Ready 9/16/20	Date		²³ TD 14,218' /95 (²⁴ PBTD		Forations - 14,094'		²⁶ DHC, MC	
²¹ Spud Da 4/11/201	ate	22 Ready	Date 018	g & Tubi	14,218' /95	∕∕5 ²⁴ PBTD 29 Depth	9,828'		30 Sac	²⁶ DHC, MC	
²¹ Spud Da 4/11/201 ²⁷ Ho	ate 8	22 Ready	Date)18 ²⁸ Casing	1	14,218' /95	55	9,828'			ks Cement	
²¹ Spud Da 4/11/201 ²⁷ Ho	ate 8 ole Size	22 Ready	Date)18 ²⁸ Casing	g & Tubi	14,218' /95	29 Depth	9,828'			ks Cement	
²¹ Spud Da 4/11/201 ²⁷ Ho	ate 8 ole Size	22 Ready	Date)18 ²⁸ Casing	g & Tubi	14,218' /95	29 Depth	9,828' Set			ks Cement	
²¹ Spud Da 4/11/201 ²⁷ Ho 17	ate 8 ole Size 7 1/2"	22 Ready	Date)18 ²⁸ Casing	g & Tubi 13 3/8"	14,218' /95	29 Depth 408' 2,525	9,828' Set			494 · Cuc 989 · Ouc	
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²¹ Spud Da 4/11/201 ²⁷ Hd 17	ate 8	²² Ready 9/16/20	Date)18 ²⁸ Casing	1 g & Tubi 13 3/8" 9 5/8"	14,218' /95	29 Depth 408' 2,525 9,794	9,828' Set	- 14,094'		989 · Cuc 925 [160]	
21 Spud Da 4/11/201 27 Hc 17 12 8 6 V. Well	ate 8	22 Ready 9/16/20	Date 018 28 Casing	g & Tubi 13 3/8" 9 5/8" 7" 4 1/2"	14,218' 95 ng Size	29 <u>Depth</u> 408' 2,525 9,794 8,898' - 14	9,828' Set	- 14,094'		989 · Cuc 989 · Cuc 925 Cuc 536	
21 Spud Da 4/11/201 27 Hc 17 12 8 6 V. Well	ate 8	22 Ready 9/16/20	Date 018 28 Casing	9 5/8" 7" 4 1/2"	14,218' 95\$ ng Size Test Date /27/2018	29 Depth 408' 2,525 9,794 8,898' - 14	9,828' Set	- 14,094'		989 . Cuc 989 . Cuc 925 Cuc 536	
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Provide tubing detail or request Tubing Exception exports 12-16-2018