Office	o Appropriate District	Frances	State of Nev					Form C-103 ed July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		Energy,	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		esources	WELL API NO.		
		OIL C			ISION	30-015-446		
District III - (505) 334-6178		12	1220 South St. Francis Dr.				e Type of Lease ATE 🔲 FE	E 🔽
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			Santa Fe, NM 87505				il & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name GRAVEL GRINDER FEE 23 28 18 WXY		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well 🔽 Other						8. Well Number 10H		
2. Name of Operator						9. OGRID Number		
Marathon Oil Permian LLC						372098		
3. Address of Operator 5555 San Felipe St., Houston, TX 77056						10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		
4. Well Location								
	LetterN	_:fee	t from the	SOUTH	line and	1355	feet from the	VESTline
Secti	on 18		wnship 23S	0	28E	NMPM	County	EDDY
		11. Elevatio	n (Show whethe	<i>r DR, RKB</i> 3078' GR	, RT, GR, etc.)		
	······			5070 OK			_i]
	12. Chec	k Appropriate	Box to Indica	ite Nature	e of Notice,	Report or	Other Data	
	NOTICE OF	INTENTION	TO:	1	SUB	SEQUEN	IT REPORT O	F:
	EMEDIAL WORK		=		MEDIAL WOR			
		CHANGE PI			MMENCE DRI SING/CEMEN		S. P AND A	
				CA		I JOB		
CLOSED-LO			_			-		L 2
OTHER:	iba proposad or co	mploted operation	c (Clearly stat		HER: ant details, an		ompletions ent dates, including	
of sta		work). SEE RUI					Attach wellbore dia	
				ulic fracturing	treatment and			
9,883' - 14,	c Prep operations on 057', for a total of 840) shots. Turn well to	flowback on 09/1	6/18. Casing	pressure to 16	50 psi on 9/27	/2018.	erval from
9,883' - 14,	057', for a total of 840) shots. Turn well to	flowback on 09/1	6/18. Casing	pressure to 16	50 psi on 9/27	/2018.	erval from
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