Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Of lice Revised July 18, 2013 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44484 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A EL PRESIDENTE STATE 24 27 2 TB DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 6H 1. Type of Well: Oil Well 🔽 Gas Well Other 2. Name of Operator 9. OGRID Number Marathon Oil Permian LLC 372098 3. Address of Operator 10. Pool name or Wildcat 5555 San Felipe St., Houston, TX 77056 MALAGA: BONE SPRING: NORTH 4. Well Location SOUTH Р 283 832 **EAST** Unit Letter feet from the line and feet from the line **EDDY** 24\$ Section 2 **Township** Range 27E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3135 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. P AND A **CHANGE PLANS** П **TEMPORARILY ABANDON** MULTIPLE COMPL П CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** Completions OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. .Started Frac Prep operations on 03/15/18. Pressure test 5 1/2" casing to 9500 psi for 30 min, held, test good. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,200' - 13,595', for a total of 810 shots. Turn well to flowback on 07/01/18. Tubing pressure to 635 psi and Casing pressure to 0 psi on 7/13/2018. **NM OIL CONSERVATION** ARTESIA DISTRICT JUL 3 0 2018 RECEIVED 1/12/2018 1/27/2018 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE CTR - Technician HES **SIGNATURE** Adrian Covarrubias acovarrubias@marathonoil.com Type or print name E-mail address: PHONE: For State Use Only

APPROVED BY: 4
Conditions of Approval